

15.009.22626.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Bartop SEC. 18 TWP. 20 RGE. 12 E/W
Location as in quarters or footage from lines:
N 1/2 NW SE

Lease Owner Reif Oil Operations Inc.
Lease Name Wooley Well No. #1
Office Address Box 298 Hoisington, Kansas 67544
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed 1-3-82
Application for plugging filed 1-3-82
Plugging commenced 1-3-82 3:55 pm
Plugging completed 1-3-82 11:00 pm
Reason for abandonment of well or producing formation Dry Hole

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well J. H. Metz
Producing formation _____ Depth to top _____ bottom _____ T.D. 3512'

Show depth and thickness of all water, oil and gas formations. 8 5/8 set @ 333'

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Filled hole to 600' with heavy mud and mixed 60 sacks of cement and pumped in hole thru drill
pipe.

Filled hole to 300' with heavy mud and mixed 40 sacks of cement and pumped in hole thru drill
pipe.

Filled hole to 40' built bridge pushed down plug and mixed 10 sacks of cement and filled hole
to bottom of cellar; mixed 10 sacks and poured into the rat hole.

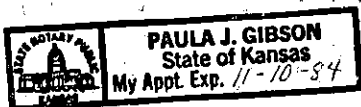
All cement used was 50-50 Poz Mix 2% Gel 3% CC

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Future Drlg., Inc.

STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator) of the

above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen
Box 293 Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of January, 19 82

My Commission expires: November 10, 1984

Paula J. Gibson
Notary Public
STATE CORPORATION COMMISSION

JAN 11 1982

CONSERVATION DIVISION
Wichita, Kansas

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reif Oil Operations Inc.

API NO. 15-009-22,626-0000

ADDRESS Box 298

COUNTY Barton

Hoisington, Kansas 67544

FIELD

**CONTACT PERSON Stanley C. Lingreen

PROD. FORMATION

PHONE 913-483-5355

LEASE Wooley

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION N 1/2 NW SE

DRILLING Future Drlg., Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

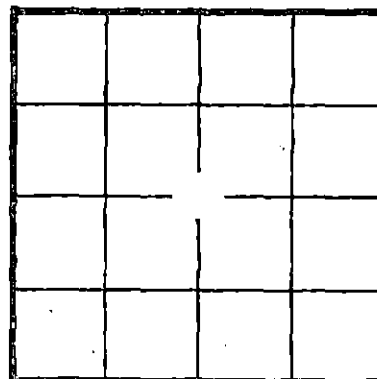
ADDRESS Box 272

the SEC. 18 TWP. 20 RGE. 12 W

Russell, Kansas 67665

WELL PLAT

PLUGGING Future Drlg., Inc.



KCC [check]
KGS [check]
(Office Use)

CONTRACTOR

ADDRESS Box 272

Russell, Kansas 67665

TOTAL DEPTH 3512' PBDT

SPUD DATE 12-24-81 DATE COMPLETED 1-3-82

ELEV: GR DF KB 1851'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 326' set @ 333'. DV Tool Used? w/ 285 sx. 50-50 Poz 3% CC

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Reif Oil Operations, Inc.

OPERATOR OF THE Wooley LEASE, AND IS DULY AUTHORIZED TO MAKE

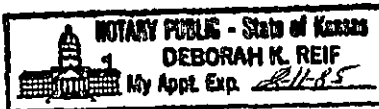
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. Reif Oil Operations, Inc. Donald J. Reif, President

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF January, 19 82.



Handwritten signature of Donald J. Reif and a RECEIVED stamp from the State Corporation Commission.

MY COMMISSION EXPIRES:

NOTARY PUBLIC STATE CORPORATION COMMISSION

JAN 11 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Well in Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	000	88		
Hard Sand	88	115		
Shale & Clay	115	292		
Plug & Cement	292	336		
Shale	336	418		
Redbed- Shale	418	1101		
Shale	1101	1435		
Shale w/ Lime streaks	1435	1985		
Shale & Lime	1985	3350		
Lime & Shale	3350	3477		
Arbuckle	3477	3512	R.T.D.	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		