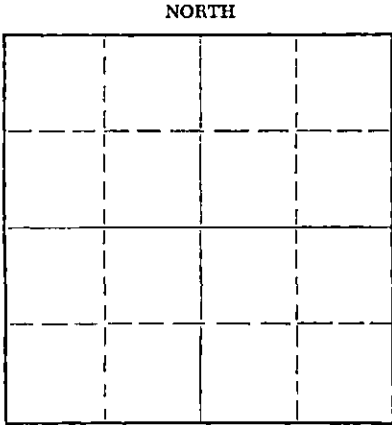


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Rice County, Sec. 27 Twp. 20 Rge. 6W (E) (W)

Location as "NE/CNW/SW" or footage from lines SE/SW
Lease Owner Plains Exploration Company
Lease Name Wernet Well No. #1
Office Address 3609 North Halstead, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed Yes 19____
Application for plugging approved Yes 19____
Plugging commenced _____ 8-20 19 59
Plugging completed _____ 8-25 19 59
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3416' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"		
				5 1/2"		3,044'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into T.D. 3416'.
Plugging started 8-20-59. Finished 8-25-59.
Plugged off bottom and sanded back to 3360'. Dumped 5 sacks of cement. Worked and shot pipe. Shot 5 1/2" casing at 3,044'. Layed down pipe and plugged well as follows: Mudded to 225'. Set rock bridge and bailed down fluid. Dumped 30 sacks of cement. Filled hole with mud to 35'. Set rock bridge and mixed 10 sacks of cement for cap on well. Well completed.

RECEIVED
STATE CORPORATION COMMISSION
SEP 3 1959
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 31st day of August, 19 59

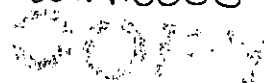
My commission expires November 8, 1960.

Betty S. Edman
Notary Public.

PLUGGING.
FILE SEC. 27 Twp. 20 R. 6W
BOOK PAGE 61 LINE 11

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15.159.00119.0000

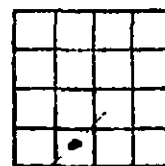


Company- PLAINS EXPLORATION CO. ET AL
Farm- Wernet No. 1

SEC. 27 T. 20 R. 6W
C SE SW

Total Depth. 3393'
Comm. 2-21-59 Comp. 3-12-59
Shot or Treated.
Contractor. Sterling Drlg. Co.
Issued. 10-24-59

County Rice
KANSAS



Elevation. 1603' RB

Production. Dry

Figures Indicate Bottom of Formations.

sand	35
shale & shells	100
shale	170
shale & red bed	875
shells & lime	935
lime & shale	2410
lime	2515
lime & shale	2910
lime	3165
lime & shale	3365
chat	3385 RTD
chat	3393
Total Depth	

TOPS: SCOUT	
Brown Lime	2781
Lansing	2804
Mississippi Chat	3366

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STATE CORPORATION COMMISSION

FEB 22 1966

CONSERVATION DIVISION
Wichita, Kansas

CABLE TOOL INFORMATION: M.I.C.T. Rigging up. Swabbed and bailed hole dry. Drilled 1' new hole. 3 gal. fluid in hole at 8:00 a.m. Drilled new hole, very small show from 3391-931. 7 gal. fluid in hole. Drilled water with good scum lime oil. Sand oil by Halliburton with 13000# 20-40 sand, 2,000# 10-30 sand, 200 bbls. heavy frac oil & 400 bbls. lease oil. Breakdown pressure 1400#, Max. pressure 1500#, min. pressure 1400#, final pressure 750#, Pressure dropped 200# in 1 hr. after job completed, 250#P.S.I. on casing at 8:00 a.m. Connected up to swab tank. Flowed back approx. 60 bbls. Swabbed hole 500' off bottom. 2340' fluid in hole at 8:00 a.m. Swabbed well down to 250-300' off bottom. Rec. 113.76 bbls. fluid in 3 hr. test. Good blow on casing 1290' fluid in hole. Swabbed well down 100' off bottom. Rec. 47.01 bbls. fluid. Swabbed 50' off bottom. Rec. 31.64 bbls. fluid. 1170' fluid in hole at 8:00 a.m. small blow on casing. No sand on bottom. Swabbed hole down. Rec. 28.34 bbls. fluid in 30 min., 6.68 bbls. oil & 21.66 bbls. water. To P.O.P.

WELL LOG ----- WERNET #1
Located: C SE SW, Section 27-20S-6W, Rice County, Kansas

OWNER: Plains Exploration Company et al
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company
CABLE TOOL CONTRACTOR: Sterling Drilling Company

COMMENCED: (r d) 2-21-59
(c t) 3-2-59
COMPLETED: (r d) 2-28-59
(c t) 3-12-59

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STATE CORPORATION COMMISSION

AUG 19 1959
CONSERVATION DIVISION
Wichita, Kansas

ROTARY TOTAL DEPTH: 3385'

LOG

CASING RECORD

0 - 35 Sand
35 - 100 Shale & Shells
100 - 170 Shale
170 - 875 Shale & Red Bed
875 - 935 Shells & Lime
935 - 2410 Lime & Shale
2410 - 2515 Lime
2515 - 2910 Lime & Shale
2910 - 3165 Lime
3165 - 3365 Lime & Shale
3365 - 3385 Chat R.T.D.

Set 8-5/8" surface casing @ 167'
with 135 sacks cement.

Set 5-1/2" casing @ 3384' with
50 sacks cement.

CABLE TOOL INFORMATION: M.I.C.T. Rigging up. Swabbed and bailed hole dry. Drilled 1' new hole. 3 gal. fluid in hole at 8:00 a.m. Drilled new hole, very small show from 3391-931. 7 gal. fluid in hole. Drilled water with good scum lime oil. Sand oil by Halliburton with 13,000# 20-40 sand, 2,000# 10-30 sand, 200 bbls. heavy frac oil and 400 bbls. lease oil. Breakdown pressure 1400#, Max. pressure 1500#, min. pressure 1400#, final pressure 750#. Pressure dropped 200# in 1 hr. after job completed. 250# P.S.I. on casing at 8:00 a.m. Connected up to swab tank. Flowed back approx. 60 bbls. Swabbed hole 500' off bottom. 2340' fluid in hole at 8:00 a.m. Swabbed well down to 250-300' off bottom. Rec. 113.76 bbls. fluid in 3 hr. test. Good blow on casing, 1290' fluid in hole. Swabbed well down 100' off bottom. Rec. 47.01 bbls. fluid. Swabbed 50' off bottom. Rec. 31.64 bbls. fluid. 1170' fluid in hole at 8:00 a.m, small blow on casing. No sand on bottom. Swabbed hole down. Rec. 28.34 bbls. fluid in 30 min., 6.68 bbls. oil and 21.66 bbls. water. To P.O.P.

STATE OF KANSAS, COUNTY OF RICE, SS:

I, F. A. Wuellner, Secretary of Sterling Drilling Company, a corporation of the State of Missouri, being first duly sworn under oath, says: That I have knowledge of the facts, statements and matters herein contained of the above described well as filed and that the same are true and correct.

F. A. Wuellner
F. A. Wuellner

Subscribed and Sworn to before me this 18th day of March, 1959.

Bernard Landermilk
Notary Public

My commission expires _____ My Commission Expires Jan. 22, 1962

PLUGGING
FILE SEC. 27 T. 20 R. 6W
BOOK PAGE 61 LINE 11