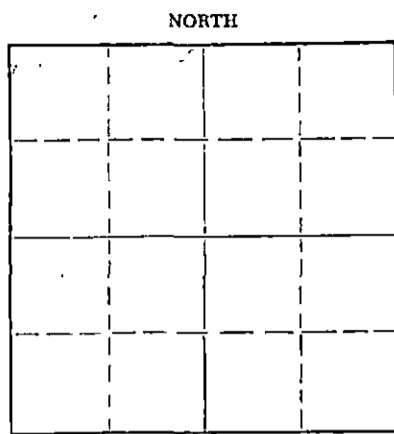


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rice County. Sec. 27 Twp. 20 Rge. 6 (E) W (W)
Location as "NE/CNW%SW%" or footage from lines C NE SW
Lease Owner Plains Exploration Co.
Lease Name Wernet Well No. 4
Office Address 1135 Petroleum Club Bldg., Denver, Colo.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed Aug. 8 1967
Application for plugging approved Aug. 8 19____
Plugging commenced Aug. 11 1967
Plugging completed Aug. 16 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3455' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

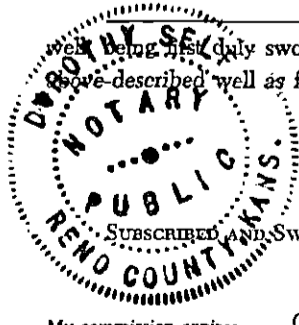
| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|------|--------|------------|
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled back with sand and gravel to 3400'. Dumped 5 sacks of cement.
Shot pipe off at 3024.65'. Pulled pipe and mudded hole to 210'.
Set rock bridge from 210' to 200'. Dumped 25 saks of cement. Finished mudding hole and dumped 10 sacks of cement at base of cellar.

Name of Plugging Contractor Bert Self (If additional description is necessary, use BACK of this sheet)
Address Hutchinson, Kans.

STATE OF Kans. COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Bert Self
R. R. #4, Hutchinson, Kans. (Address)

SWORN TO before me this 23rd day of August, 19 67
My commission expires October 18, 1969
Notary Public.

PLAINS EXPLORATION COMPANY
DENVER 2, COLORADO

15.159.02575.0000

WELL LOG-----Wernet # 4
Located: C NE SW Section 27-20S-6W, Rice County, Kansas.

OWNER: Plains Exploration Company
ROTARY DRILLING CONTRACTOR: Group Exploration Company

COMMENCED: 1-17-63 (w/r)
COMPLETED: 1-26-63 (w/r)

ROTARY TOTAL DEPTH: 3455'

RECEIVED
STATE OF KANSAS COMMISSION
AUG 7 1967
CONSERVATION DIVISION
Wichita, Kansas

LOG

0 - 690 Shale & Shells
690 - 880 Shale & Salt
880 - 1405 Shale & Lime
1405 - 2090 Lime
2090 - 2335 Shale & Lime
2335 - 2585 Lime
2585 - 2780 Lime & Shale
2780 - 2792 Shale
2792 - 2795 Brown Lime
2795 - 2865 Kansas City
2865 - 3040 Lime
3040 - 3125 Kansas City
3125 - 3240 Lime
3240 - 3455 Lime & Shale T.D.
TOP OF MISSISSIPPI CHAT: 3379' (-1772')

CASING RECORD

Set 8 5/8" Surface casing @ 168'
K.B. with 145 sacks Pozmix # 1
with HA-5.

Ran 5 1/2" casing @ 3454' with 50
sacks regular cement.

LANE WELL BRIDGE PLUG 3402+1.

February 6, 1963: Commenced with cable tools. Perforated with 50 holes from 3409'
to 3420'.

February 7, 1963: Treated well with 500 gallons of M.C.A. and approximately 400
barrels of fresh water. Put well on pump to test. No commercial oil.

February 8, 1963: Lane Wells plug set at 3402+1.

February 8, 1963: Perforated with 47 holes from 3381' to 3389'.

February 9, 1963: Treated well with 250 gallons M.C.A., approximately 500 barrels
of water. Put well on pump for test. Well pumped less than 2 barrels
of oil per day.

April 5, 1963: Treated well with approximately 20,000 barrels fresh water. Put same
on pump to test. Well producing approximately 20 barrels of oil per
day after 60 days pumping.

E. E. Duncan