

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

Locate well correctly on above
Section Plat

McPherson County. Sec. 17 Twp. 20S Rge. 1W (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CNE NE
Lease Owner K & P Oil Company
Lease Name Bullinger Well No. 1
Office Address P. O. Box 682, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Abandoned Gas Well
Date well completed September 12, 1934 19
Application for plugging filed November 5, 1943 19
Application for plugging approved November 20, 1943 19
Plugging commenced February 22, 1944 19
Plugging completed March 3, 1944 19
Reason for abandonment of well or producing formation Gas depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Depth to top Bottom Total Depth of Well 3414 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				6-5/8"	3090'	2762'5"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back as previously reported to 2985 feet. Due to lost packer could not cement at top of chat, so filled hole with mud to 155 feet. Set bridge from 155 feet to 150 feet. Dumped 50 sacks of cement at 150 feet, and 10 sacks of cement at base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
JUN 28 1954
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to K & P Oil Company
Address P. O. Box 682, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
R. K. Kahn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. K. Kahn
(Address) P. O. Box 682, Tulsa, Okla.

SUBSCRIBED AND SWORN TO before me this 26th day of June, 1954
R. Williams Notary Public

My commission expires May 20, 1954

28-3278-B 4-50-10M

PLUGGING
FILE SEC 17 T20 R1W
BOOK PAGE 97 37

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

CAREY ET AL.
Bullinger No. 1.

SEC. 17 T. 20 R 1W.
C NE NE.

Total Depth. 3398.
Comm. 5-23-54 Comp. 9-12-54
Shot or Treated. 1000 gal acid.
Contractor.
Issued. 10-13-54

County. McPherson.

CASING.

20" 81' 10" 2112' UR 2355'
15 1/2" 382' 8" 2717' UR 2911'
12" 1405' 65/8" 3090'
53/16" 3392'

Elevation.

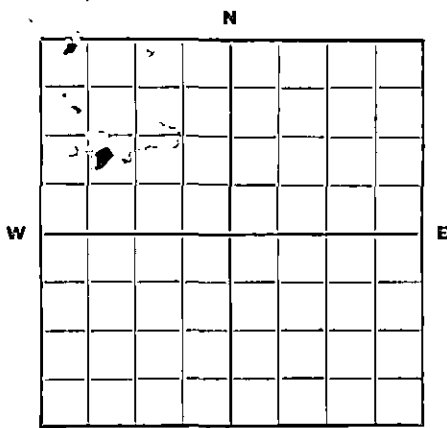
Production. DRY

Figures Indicate Bottom of Formations.

sand	100	shale	1482	lime	2725
red rock	115	lime	1487	shale	2745
shale	130	shale	1510	lime	2750
red rock	135	lime	1535	shale	2758
shale	260	shale	1545	lime	2765
lime	275	lime	1555	shale	2775
shale	280	shale	1590	lime	2785
lime and shale	425	lime and shale	1595	shale	2790
lime	450	shale	1630	lime	2795
lime shells	465	lime	1670	shale	2805
lime	475	shale	1675	lime	2815
lime and shale	520	1/2 BW 1630-40		shale	2825
lime	530	lime	1685	lime	2830
shale	535	shale	1695	shale	2845
lime	540	lime	1710	lime	2870
shale	545	shale	1750	shale	2900
red rock	555	lime	1770	lime	2902
lime	600	shale	1780	red rock	2905
shale	605	lime	1785	shy lime	2925
red rock	620	shale	1810	red rock	2935
lime	650	lime	1855	chat lime and shale	2942
shale	660	shale	1865	chat	2955
lime	685	lime	1880	lime	2960
lime	750	shale	1885	4 and 5 M. gas	2960
shale	755	1885 equals 1890		chat	3050
lime and shale	860	shale 1890-	1915	HFV and sh oil below gas.	
red rock	865	lime	2065	chat	3098
lime	878	shale	2075	lime	3170
lime and shale	985	lime	2085	shale	3215
lime	1000	shale	2090	shale	3393
shale	1010	sand	2108	lime	3398
red rock	1015	sand	2160	1500' oil trace water.	
shale	1020	shale	2175	TD.	
lime	1045	sand	2195	Pump 60 BO 5 hours.	
2 BW 1025-35		shale	2225	pump 167 bbls oil 125 wtr 16H.	
shale and shells	1070	shy lime	2230		
shale	1085	shale	2247		
lime	1115	lime	2250		
shale and shells	1125	shale	2260		
shale	1160	red rock	2265		
lime	1170	shale	2305		
shale	1175	lime	2340		
lime	1180	shale	2345		
shale	1230	lime	2375		
lime	1235	broken lime	2382		
shale	1265	lime	2399		
lime	1270	lime	2480		
shale	1285	shale	2485		
red rock	1295	lime	2585		
shale	1340	shale	2595		
red rock	1350	lime	2605		
shale	1380	shale	2610		
lime and shale	1385	lime	2620		
shale	1392	shale	2635		
red rock	1395	shale	2645		
shale	1400	lime	2670		
lime	1420	shale	2687		
shale	1470	lime	2700		
lime	1477	shale	2710		

* DEEPENING RECORD.
Comm. 10-31-54
Comp. 11-7-54
Prod. 2 1/2 M.G.
3398 equals 3414 T.D.
Plugged back to 2985

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1951
CONSERVATION DIVISION
Wichita, Kansas



MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating K & P Oil Co.Office Address Box 682, Tulsa, Okla.Locate well ^S correctly.County McPherson Sec 17 Twp 20 Rge 1WFarm Name Bullinger Well No 1 Field Well Location C NE NEName of Producing Sand Lime Total Depth 3398Commenced Plugging 2-22-44 Finished 3-3-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil Gas Water Production when Plugged: Oil Gas Water Estimated Total Remaining Reserves Attributable to Well at Time Abandoned

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	7"	2762	5"					To be sold
Upset Tubing	2"	2850						" " "
Pipe	1"	2950						" " "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

* Usable, Usable with minor repairs, or junk.

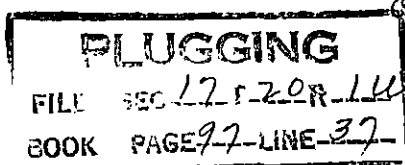
Date: 3-13-44Signed By: [Signature] Partner
K & P OIL CO.
(For Operating Co.—Title)

FORM—FP-1

(See note on reverse side)

19-8756

3-43-6M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756



15.113.19362.0001

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 BITTING BUILDING
WICHITA, KANSAS

March 9, 1944

IN REPLY PLEASE
REFER TO THIS
SUBJECT

K & P Oil Co.
Box 682
Tulsa, Oklahoma

Gentlemen:

Attached hereto find material report form to be
executed by you on your #1 Bullinger well,
located in the NE NE 17-20-1W,
McPherson County, Kansas.

This new form has been requested by the Federal
Government and must be mailed to this office with-
in five days after plugging has been completed.
Will you please give this matter your immediate
attention.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

ha

Enc

BY: J. F. Roberts
J. F. Roberts H.A.