

STATE OF KANSAS
STATE CORPORATION COMMISSION

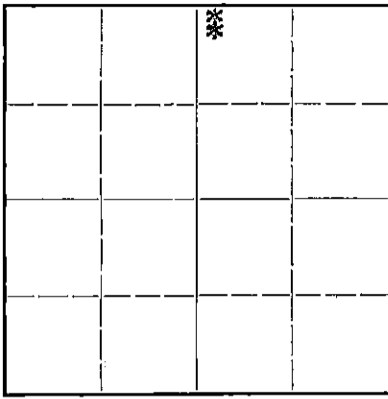
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Barton County. Sec. 18 Twp. 20 Rge. ~~XX~~ 13 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW of NE
Lease Owner Mid-Continent Petroleum Corporation
Lease Name Melvin Harrison Well No. 1
Office Address Box 1362, Wichita, 1, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 21st 19 43
Application for plugging filed April 7th 19 45
Application for plugging approved April 9th 19 45
Plugging commenced May 8th 19 45
Plugging completed May 14th 19 45
Reason for abandonment of well or producing formation
Producing less than one barrel per day.
If a producing well is abandoned, date of last production March 31st 19 45
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well Mr H. W. Kerr, Great Bend, Kansas.
Producing formation Arbuckle Depth to top 3498 Bottom 3529 $\frac{1}{2}$ Total Depth of Well 3529 $\frac{1}{2}$ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil & gas	3520	3529 $\frac{1}{2}$	5 1/2	3520	1798
				8 5/8	324	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4 sacks of cement run in dump bailer. 3515 - 3529 $\frac{1}{2}$
Mudded. Dropped in by hand. 325 - 3515
10 sacks Baroid & 5 sacks Jell Flake
pumped in by Halliburton ahead of cement 280 - 325
25 sacks of cement pumped in 200 - 280
Halliburton plug pumped to 200' w/water. About 80 to 100 lbs pressure.
Let set under pressure for 36 hrs, and bailed & tested dry.
Mudded by hand. 20 - 200
Cemented by hand. 5 sacks. 5 - 20
Will cut off surface casing at 5 ft below ground level and fill cellar.

*Approved
Roy Snyder
5-17-45*

PLUGGING
FILE 18 202-13W
BOOK PAGE 9 LINE 40

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr Lloyd Snyder,
Address Box 1362, Wichita, 1, Kansas.

STATE OF Barton, COUNTY OF Kansas, ss.
S. K. McLanahan (employee of owner) or ~~(owner or operator)~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

S. K. McLanahan

RR #1, Ellinwood, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of May

STATE CORPORATION COMMISSION
COMMISSION

J. J. Rader

MAY 18 1945 Notary Public.

My commission expires July 7 - 1948



CONSERVATION
DIVISION

51-18-1945

DISTRICT OFFICE
MAY 16 1945
Wichita, Kansas



COMPANY - Palmer Oil Corp. & Mid-Continent Pet. Corp. Sec. 18 T. 20 R. 13
 FARM - Melvin Harrison No. 1 NW NE

Total Depth - 3529 1/2'
 Comm. 11-26-42 Comp. 12-14-42
 Shot or treated
 Contractor - Palmer Oil Corp.

COUNTY - Barton

CASING:
 8 1/4" 324'
 5 3/16" 3520'

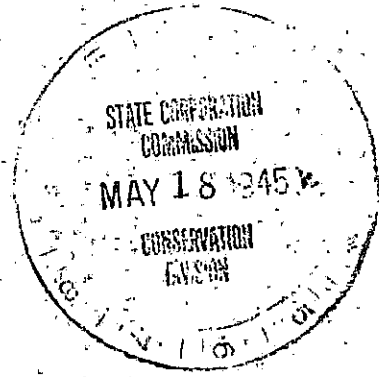
Elevation 1883

Production 51 bbls.

Surface	0	326
Sand & shale	326	580
Red rock & shale	580	815
Red bed & shells	815	1070
Shale	1070	1110
Anhydrite, broken	1110	1150
Shale & salt	1150	1290
Shale, lime, shells	1290	1570
Lime	1570	1665
Lime, broken	1665	1790
Lime	1790	2550
Shale & shells	2550	2650
Shale & lime	2650	2826
Shale & shells	2826	2908
Lime	2908	3125
Shale & shells	3125	3210
Lime	3210	3500
Cored	3500	3515
Cored (2' rec.)	3515	3518
Lime	3518	3524
Cored	3524	3528 1/2
Total Depth		3529 1/2

Tops:
 Topeka 2870
 Lansing 3238
 Arbuckle 3498

PLUGGING
 FILE EC-18 209120
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LOG of

Mid-Continent Petroleum Corporation's
Melvin Harrison, Well #1. NW of NE Sec. 18-20-13 W.
Barton Co., Kansas.

8 5/8" Casing set at 324' 6" Cemented w/160 sacks.
5 1/2" " " " 3520' " w/100 "
Total Depth 3529 1/2'
Well Completed 12-14-42.

Elevation 1883' (Drilling floor)
Top Arbuckle 3498'
5 1/2" set at 3520'
Total Depth 3529 1/2'

The well is now producing less than one barrel
of oil per day.

April 7th 1945.

PLUGGING
FILE 18-20-13W
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