

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6718
name Fell Oil and Gas Co.
address P.O. Box 9487
City/State/Zip Tulsa, OK 74157

Operator Contact Person Bruce Taton
Phone (918) 446-6114

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/16/84 7/20/84 7/21/84
Spud Date Date Reached TD Completion Date

3375'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 009-23,628-0000

County Barton

SW NE NW Sec 9 Twp 20 Rge 11 East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

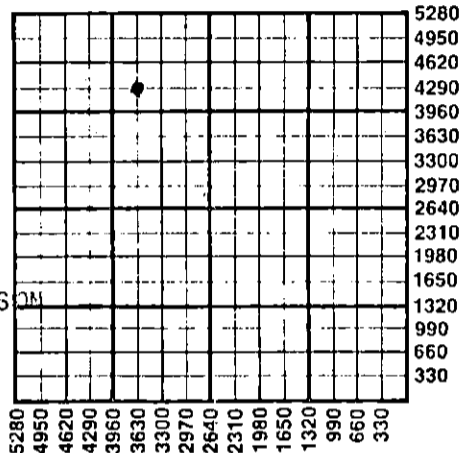
Lease Name Peters Well# 5

Field Name Silica South Chase-Silica

Producing Formation Arbuckle

Elevation: Ground 1775 KB 1780

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1985
5-23-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) City of Ellinwood (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # C-20,079

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce L. Taton
Title Production Coordinator Date 12/6/84

Subscribed and sworn to before me this 6th day of December 1984

Notary Public Gloria A. Sam Date Commission Expires 2/14/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9 Twp. 20 Rge. 11 West

Operator Name Well Oil and Gas Lease Name Peters Well# .5. SEC.9.... TWP..20S. RGE..11.... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Welex Gamma-Guard Sidewall Neutron Log
 Welex Linear Neutron Density Porosity Log

| Name | Top | Bottom |
|--------------------|-------|--------|
| Sand and shale | 0' | 265' |
| Shale | 265' | 960' |
| Shale and lime | 960' | 1405' |
| Lime and shale | 1405' | 2435' |
| Shale and lime | 2435' | 2645' |
| Lime and shale | 2645' | 3048' |
| Shale and lime | 3048' | 3165' |
| Lime and shale | 3165' | 3375' |
| Rotary total depth | 3375' | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| SURFACE | 12-1/4" | 8-5/8" | 28# | 261' | 60/40 | 200 | 2% gel, 3% cc |
| PRODUCTION | 7-7/8" | 5-1/2" | 14# | 3375' | 60/40 | 175 | 18% salt, 3/4% CFR |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 2 | 3312-20 | Acid-500 gal. Mod 202-Haliburton | 3312 |

| TUBING RECORD | | | |
|---------------|--------|-----------|---|
| size | set at | packer at | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2 7/8 | 3310 | N/A | |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | |
|--------------------------|--|--|--|--|--|
| 8/15/85 | | | | | |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|----------|---------------|---------|
| 10 Bbls | TSTM | MCF | 250 Bbls | N/A CFPB | 37° |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 3312-20

Dually Completed.
 Commingled