

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

AUG 20

CONFIDENTIAL

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market #1000

City/State/Zip Wichita KS 67202

Purchaser: none

Operator Contact Person: Rocky Milford

Phone (316) 267-4375

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Bob Mathiesen

RELEASED

Designate Type of Completion

New Well Re-Entry Workover 6 1994

Oil SWD S/DW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, MSW, Expt., Cathodic, etc)

FROM CONFIDENTIAL

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/08/92 7/14/92 7/14/92
Spud Date Date Reached TD Completion Date

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

API NO. 15- 145-21,402 • 0000

County PAWNEE

S/2 S/2_NW Sec. 35 Twp. 20s Rge. 16 XX W

2970 Feet from (S/N) (circle one) Line of Section
3960 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name G. BRADLEY Well # 1

Field Name Pawnee Rock

Producing Formation None

Elevation: Ground 2002' KB 2007'

Total Depth 3810' PBDT n/a

Amount of Surface Pipe Set and Cemented at 1012' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 D/A
(Data must be collected from the Reserve Pit)

Chloride content 645 ppm Fluid volume 8,000 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite:

Carroll Oil Operations
Operator Name & Westech Energy Co., Inc.

Lease Name Jantz Mermis License No. 5921
5591

SW/4 25 20s 16W
SE/4 24 20s 15W E/W

Pawnee & Barton D-24421 &

County _____ Docket No. CD-118214, C-21526

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] CONSERVATION DIVISION
WICHITA, KS

Title President Date 8-20-92

Subscribed and sworn to before me this 20th day of August 19 92.

Notary Public Lisa Thimmesch

Date Commission Expires _____

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-29-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rop NGPA
 KGS Plug Other
(Specify)

91

Operator Name RITCHIE EXPLORATION, INC. Lease Name G. BRADLEY Well # 1

Sec. 35 Twp. 20s Rge. 16 East West
 County PAWNEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run: No logs run

DST #1 3757'-3763'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24# 110lb	1012'	60-40 Poz	375	3%CC+2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specific to Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, (SWD or In).	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000
Wichita, Kansas 67202-1775
316-267-4375 FAX 316-267-3026

AUG 20
CONFIDENTIAL

#1 G. Bradley
S/2 S/2 NW
Section 35-20S-16W
Pawnee County, Kansas
API# 15-145-21,402

ORIGINAL

SAMPLE TOPS

Anhydrite	1001'(+1006)
B/Anhydrite	1028'(+ 979)
Heebner	3350'(-1343)
Brown Lime	3435'(-1428)
Lansing	3446'(-1439)
B/KC	3668'(-1661)
Arbuckle	3755'(-1748)
RTD	3810'(-1803)

NO ELECTRIC LOG RUN.

RELEASED

SEP 6 1994

FROM CONFIDENTIAL

DST #1 from 3757' to 3763' (Arbuckle). Recovered 80'
muddy water and 860' clean water. Total recovered 940'.
IFP:62-270#/30"; ISIP:1049#/30";
FFP:312-406#/30"; FSIP:1049#/30".

PLEASE KEEP THIS
INFORMATION
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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 1992

CONSERVATION DIVISION
WICHITA, KS

Well, Kansas
 0661, Great Bend, Kansas

ORIGINAL AUG 20
 CONFIDENTIAL

15-145-21402-0000
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3001

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-9-92	Sec.	35	Twp.	20	Range	16	Called Our	7-8-92 11:15 PM.	On Location	7-9-92 12:30 AM.	Job Start	3:30 AM.	Finish	4:30 AM.
Lease	G. Bradley	Well No.	#1	MENDOTA Location Church, 4W, 35, 9 into				County	Pawnee	State	KS				

Contractor WOODMOW-TANNITKI

Type Job SURFACE

Hole Size	12 1/4"	T.D.	1015'
Csg.	8 5/8" (24" New)	Depth	1012'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.	250# Pump Pst	Minimum	
Meas Line	997'	Displace	63 1/2 bbl
Perf.			

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Ritchie Exploration Inc

Street 125 N. Market Suite 1000

City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Rich Wheeler

CEMENT

Amount Ordered 375.5Ks 6/40, 38cc, 29.6e1,

Consisting of

Common	225	5.50	1237.50
Poz. Mix	150	2.50	375.00
Gel.	8	6.75	54.00
Chloride	11	1.00	11.00
Quickset			231.00

SEP 6 1992

EQUIPMENT

#	No.	Cementer	Helper
Pumptrk	181		
		TRM	COPY
#	No.	Cementer	Helper
Pumptrk			
		TRM	COPY
#	No.	Driver	Driver
Bulktrk	208		
Bulktrk			

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FROM CONFIDENTIAL

RECEIVED

Handling 1.00 375.00

Mileage 20 300.00

KANSAS CORPORATION COMMISSION:

DEPTH of Job

Reference:	Pumptrk Charge	380.00
20	Pumptrk Mileage	40.00
1	8 5/8 Rubber Plug	63.00
	712' at .39	277.68
	Total	760.68

AUG 20 1992

CONSERVATION DIVISION

Floating Equipment

Total \$ 2518.50

Total 3279.18

Disc - 655.84

\$ 2623.34

Remarks: Cement Did Circulate,

Big Circulation

spow Arrival

Thank you

By Tim Dickson

JUL 13 1992

ORIGINAL

CONFIDENTIAL

Great Bend, Kansas

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

15.145.21402.0000

New

Date	July 14-92	Sec.	7.0	Range	16	Called Out	0	On Location	5.20	Job Stamp	1530
Lease	Brackley	Well No.	#1	Location	POUNCEBORN IN WINDYBANK	County	POUNCE	Kansas			

Contractor	W & I.
Type Job	Plug Abandon
Hole Size	7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

Owner	Sam L
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Ritchie Exploration
Street	125 N Market #1000
City	Wichita State Co. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	

EQUIPMENT

No.	Cementer	AD
Pumptrk 120	Helper	
No.	Cementer	Steve
Pumptrk	Helper	
Bulktrk 179	Driver	
Bulktrk	Driver	

CEMENT			
Amount Ordered	185	60/40	60/60
Consisting of			
Common	111	5.50	610.50
Poz. Mix	74	2.50	185.00
Gel.	11	7.25	79.25
Chloride			
Quickset			
SEP 6 1994			

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Handling	1.00	185.00
Mileage	20	148.00
AUG 20 1992		
CONSERVATION DIVISION		
WICHITA, KS		
Sub-Total		1202.75
Total		1202.75

DEPTH of Job		
Reference:	Pumptrk	475.00
20	Mp pages	40.00
	Plug	20.00
Sub-Total		
Total		535.00

Remarks: 500' 50 SKs @ 3810'
 11 50 SKs @ 1030'
 11 50 SKs @ 550'
 11 10 SKs @ 400'
 15 SKs R. holes

10 SKs w/te. Well.
 Total # 1737.75
 Disc - 347.55
 \$ 1390.20

7.20.92

Thank you!

JUL 17 1992