

15.145.20197.0000

SIDE ONE Originally drilled as the Franklin #1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5692
Name FINA OIL & CHEMICAL COMPANY
Address 1601 N.W. Expressway, #900
City/State/Zip Oklahoma City, OK 73118

Purchaser.....NA.....

Operator Contact Person Don Tiffin
Phone (913) 483-2102

Contractor: License #
Name Allied Cementers

Wellsite Geologist.....
Phone.....

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/12/71 2/21/71 2/21/71
Spud Date Date Reached TD Completion Date
3960' Plugged: 7-28-88
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1050 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
ATI OYA

API NO. 15-... Docket # D-16151

County... Pawnee

C. E./2. SE NE. Sec. 35. Twp. 20S. Rge. 16 East
 West

3300
330
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

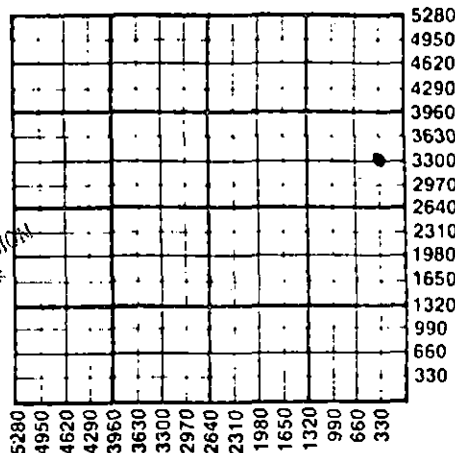
Lease Name Pawnee Rock Well # 1

Field Name Pawnee Rock

Producing Formation NA

Elevation: Ground 2042' KB 2047'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Spruz

Title Engineer Date 8/19/88

Subscribed and sworn to before me this 19th day of August 1988.

Notary Public Raylene M. Smith

Date Commission Expires 7/6/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC
 SWD/Rep NGPA
 Plug Other
(Specify)
9-13-88

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1988

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1988

CONSERVATION DIVISION Form ACO-1 (5-86)
Wichita, Kansas

Sec 35 Twp 20S Rge 16E

SIDE TWO

Operator Name **FINA OIL & CHEMICAL COMPANY** Lease Name **PAWNEE ROCK** Well # **1**

Sec. **35** Twp. **20S** Rge. **16** East West County **Pawnee**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shells & Shale		480'
D. Sand		592'
Shale		730'
Shale & Shells		1044'
Anhydrite		1050'
Shale & Shells		1569'
Shale & Lime		1926'
Lime		2000'
Lime & Shale		2230'
Shale & Lime		2675'
Lime & Shale		3195'
Lime		3630'
Arbuckle		3800'
Chert & Lime		3960'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
		8-5/8		1050'		450	
		5-1/2		3960'		600	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	3880-3910						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled