

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE June 30, 1984
OPERATOR Edmiston Oil Co., Inc. API NO. 15-145-20,447
ADDRESS 1260 KSB Bldg. COUNTY Pawnee
Wichita, Kansas 67202 FIELD Pawnee Rock

** CONTACT PERSON Jon M. Callen PROD. FORMATION Arbuckle
PHONE 265-5241

PURCHASER Koch Oil Company LEASE Bradley
ADDRESS P. O. Box 2239 WELLS NO. #1
Wichita, Kansas 67201 WELL LOCATION NE NE NW

DRILLING Contractor Duke Drilling 330 Ft. from North Line and
CONTRACTOR ADDRESS Box 823 1980 Ft. from West Line of
Great Bend, Ks. 67530 the NW (Qtr.) SEC 35 TWP 20S RGE 16 (W)

PLUGGING Contractor Kelso Casing Pulling
CONTRACTOR ADDRESS Box 176
Chase, Kansas 67524

TOTAL DEPTH 3781' PBD 3780'
SPUD DATE 1-17-77 DATE COMPLETED 2-18-77
ELEV: GR 2012 DF 2014 KB 2017

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1021' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen
(Name)
Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 1984.



Sharon D. Yates
(NOTARY PUBLIC)
Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
 OPERATOR Edmiston Oil Company

ACQ-1 WELL HISTORY (E)
 LEASE Bradley #1 SEC. 35 TWP. 20S RGE. 16

WELL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Log Tops	1021(+996)
Check if samples sent to Geological Survey			Anhydrite	3355(-1338)
Surface Soil, Shale & Sand Streaks	0	60'	Heebner	3451(-1434)
Shale, Sand	60	265	Lansing	3714(-1697)
Shale	265	418	Sand (Cong.)	3765(-1748)
D. Sand	418	565	Arbuckle	3784(-1767)
Red Bed, Sand	565	1022	LTD	
Anhydrite	1022	1028		
Red Bed and Shale	1028	1420		
Red Bed	1420	1550		
Salt	1550	1590		
Shale and Shells	1590	1995		
Lime and Shale	1995	3355		
Shale	3355	3359		
Lime	3359	3390		
Shale	3390	3439		
Lime and Shale	3439	3451		
Lime	3451	3690		
Lime, Shale, Chert & Sand	3690	3769		
Dolomite	3769	3781		
RTD		3781		
Drill Stem Test #1 3724-3771 (Cong. Sand) 30-30-120-30				
Gas to surface/94 min., too small to measure. Rec. 60' sl. oil & gas cut mud, 180' oil & gas cut mud, 180' oil & gas cut mud, 240' gas cut mdy oil, 1500' very gassy oil and 60' wtr. ISIP 1085#; FSIP 1085#; FP 78-795#				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	used 8-5/8	28#	1021'	50/50 pozmix Common	250 225	2% gel, 3% cc 2% gel, 3% cc
Production	6-7/8"	new 4-1/2	9 1/2#	3780'	50/50 pozmix	175	2% gel & 10 bbl. salt flush ahead of cement

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3764-3765

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. mud acid CONSERVATION DIVISION Wichita, Kansas	3764-3765

JAN 19 1984

Date of first production	Producing (oil, gas, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations: