

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027

Name: J. A. Allison

Address 300 West Douglas, #305

City/State/Zip Wichita KS 67202-2975

Purchaser: none

Operator Contact Person: J. A. Allison

Phone 316, 263-2241

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Robert Hammond

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBYD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj?) Docket No. _____

5/05/92 5/14/92 5/14/92
Spud Date Date Reached TD Completion Date

API NO. 15- 113-21,238 ORIGINAL

County McPherson

12' So of 230' W

-SW -SW -SE Sec. 31 Twp. 20s Rge. 3 XX W

318 Feet from (S/W) (circle one) Line of Section

2540 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SCHRAG Well # 1-A

Field Name none

Producing Formation none

Elevation: Ground 1467' KB 1472'

Total Depth 3850' PBYD n/a

Amount of Surface Pipe Set and Cemented at 280' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 2 DFB
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison

Title Operator Date 05/28/92

Subscribed and sworn to before me this 28 day of May, 19 92.

Notary Public Frances O. Erhard

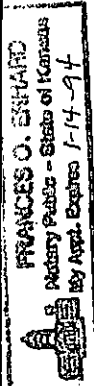
Frances O. Erhard

Date Commission Expires January 14, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received

Distribution: KCC SVD/Rep KCPA
 KGS Plug other
MAY 29 1992
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



Operator Name J. A. ALLISON Lease Name SCHRAG Well # 1-A
 Sec. 31 Twp. 20s Rge. 3 East West
 County MCPHERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) (See Below)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

DST #1 (3723-3730) - op 30, si 30; op 30, si 30;
 weak blow, rec. 10' mud w/show of oil on top.
 ISIP 1025, FSIP 943; IFP 0, FFP 11-11;

| Name | Formation (Top), Depth and Datum | | Sample |
|---------------|----------------------------------|-------|--------|
| | Top | Datum | |
| Lansing | 2538 | -1066 | |
| Mississippi | 3207 | -1735 | |
| Kinderhook | 3468 | -1996 | |
| Viola | 3721 | -2249 | |
| Simpson Shale | 3751 | -2279 | |
| Simpson Sand | 3753 | -2281 | |
| Porosity | 3764 | -2292 | |
| Arbuckle | 3826 | -2354 | |
| RTD | 3850 | -2378 | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 17-1/2" | 13-3/8" | 48# | 280' | 60-40 PozMix | 210 | 3%CC+2%Gel |
| | | | | & 1" ed w/ | 60-40 PozMix | 150 | 3%CC+2%Gel |
| Surface | 12-1/4" | 8-5/8" | 23# | 676' | 60-40 PozMix | 225 | 3%CC+2%Gel |

(Allied Inv.#61799 & 61820 att.) **ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----|---|--------|-----------|-----------|--|
| Date of First, Resumed Production, SVD or Inj. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. Gas-Oil Ratio Gravity |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

15-113.21238-0000

ORIGINAL

TELEPHONE: AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: J. A. Allison
300 W. Douglas, Suite 305
Wichita, KS 67202

Conductor
INVOICE NO. 61799
PURCHASE ORDER NO. _____
LEASE NAME Schrag #1
DATE May 5, 1992

SERVICE AND MATERIALS AS FOLLOWS:

| | | |
|------------------------------------|--------------|-------------------|
| Common 186 sks @\$5.25 | \$976.50 | |
| Pozmix 124 sks @\$2.25 | 279.00 | |
| Chloride 9 sks @\$21.00 | 189.00 | \$1,444.50 |
| Handling 310 sks @\$1.00 | 310.00 | |
| Mileage (70) @\$.04¢ per sk per mi | 868.00 | |
| Surface | 380.00 | |
| Mi @\$2.00 pmp trk chg | 140.00 | |
| 1 plug | 42.00 | 1,740.00 |
| | Total | \$3,184.50 |

13-3/8"

Cement did not circulate

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Thank you!

MAY 11 1992

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2 % Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2612
Phone New City 913-799-3843

ALLIED CEMENTING CO., INC.
Russell, Kansas 67665 3055

Home Office P. O. Box 31

| | | | | | | | | | | | | | | | |
|------------|-----------------------------------|----------|------|----------|-----------|-------|-----------|------------|-----------|-------------|-------|-----------|-------|--------|-------|
| Date | 5-5-92 | Sec | 31 | Exp. | 20 | Range | 3 | Called Out | 5 3/4 | On Location | 7 1/2 | Job Start | 2 1/2 | Finish | 3 1/2 |
| Lease | Schrag | Well No. | #1-A | Location | McPherson | Co. | McPherson | County | McPherson | State | KS | | | | |
| Contractor | Woodmen - Fannitt Drilling Rig #3 | | | | | | | | | | | | | | |
| Type Job | Surface pipe job | | | | | | | | | | | | | | |

| | | | |
|---------------------|--------|------------|----------|
| Hole Size | 17 1/2 | T.D. | 280 ft |
| Csg. | 13 3/8 | Depth | 280 ft |
| Tbg. Size | | Depth | |
| Drill Pipe | | Depth | |
| Tool | | Depth | |
| Cement Left in Csg. | 15 ft | Shoe Joint | |
| Press Max. | | Minimum | |
| Mass Line | 265 ft | Displace | 41.6 bbl |
| Perf. | | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Charge To J. A. Allison
Street 300 W. Douglas Suite 305
City Wichita State Ks. Zip 67202
The above was done to satisfaction and supervision of owner agent or contractor.

EQUIPMENT

| | | |
|-------------|--------|-------|
| No. | Cement | Milka |
| Pumptrk 175 | Helper | Quinn |
| No. | Cement | |
| Pumptrk | Helper | |
| | Driver | Hunt |
| Bulktrk 181 | | |
| Bulktrk 179 | Driver | Mark |

| | |
|--------------|--------------------------|
| DEPTH of Job | 280 ft |
| Reference: | |
| 70 | Pump touch charge 380.00 |
| 70 | Milosa charge 140.00 |
| 1 | wooden plug 42.00 |
| | Total 562.00 |

| | | |
|----------------|---------|----------------------|
| Amount Ordered | 210 1/2 | 2+3 |
| Consisting of | 180 1/2 | 2+3 (one incl) |
| Common | 186 | 5.25 976.50 |
| Poz. Mix | 124 | 2.25 279.00 |
| Gel. | 6 | 6.25 37.50 |
| Chloride | 9 | 21.00 189.00 |
| Quicks | | |
| Handling | 310 | 1.00 310.00 |
| Mileage | 70 | 12.40 868.00 |
| | | Total 2622.50 |

Remarks: Cement did not circulate
run wire line down the back side 40 ft. No cement run. 1" down the back side 40 ft. with 100 lb cement
Allied Cementing Co. Inc
Mick Munnell
MAY 11 1992

| | |
|--------------------|------------|
| Flooding Equipment | |
| Total | \$ 3184.50 |
| Disc | - 636.90 |
| | \$ 2547.60 |

RECEIVED
STATE COMMERCE COMMISSION
MAY 29 1992
COMMUNICATION DIVISION
Wichita, Kansas

15.113.21238.0000

ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 3057

Home Office P. O. Box 31 Russell, Kansas 67665

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: J. A. Allison
300 W. Douglas, Suite #305
Wichita, KS 67202

INVOICE NO. 61820
PURCHASE ORDER NO. _____
LEASE NAME Schrag #1-A
DATE May 7, 1992

| | | | | | | | | | | | | | | | |
|-----------------------|------------------|------------|--------------|----------|-----------|-------|----|------------|-----------|-------------|---------|-----------|----------|--------|----------|
| Date | 5-7-92 | Sec | 31 | Twp. | 20 | Range | 3 | Called Out | 6:30 AM | On Location | 9:30 AM | Job Start | 12:00 PM | Finish | 11:00 PM |
| Lease | Schrag | Well No. | #1-A | Location | McPherson | Co. | KS | Country | McPherson | State | KS | | | | |
| Contractor | Woodman - Epatti | | | | | | | | | | | | | | |
| Type Job | Surface 189 sks | | | | | | | | | | | | | | |
| Hole Size | 12 1/4 | I.D. | 6 7/8 | Depth | 670 ft | | | | | | | | | | |
| Tbg. Size | 12 1/4 | Depth | 670 ft | | | | | | | | | | | | |
| Drill Pipe | 12 1/4 | Depth | 670 ft | | | | | | | | | | | | |
| Tool | 43' | Shoe Joint | 43' | | | | | | | | | | | | |
| Cement Left in Csg. | 43' | Minimum | 40' & 6 1/2" | | | | | | | | | | | | |
| Press Max. | 636 ft | Displace | 40' & 6 1/2" | | | | | | | | | | | | |
| Meas Line | 636 ft | | | | | | | | | | | | | | |
| Perf Lost Circulation | 593' | Basket @ | 176' | | | | | | | | | | | | |

EQUIPMENT

| | | |
|-------------|--------|-------|
| No. | Cement | Mike |
| Pumpkin 181 | Helper | Dwain |
| No. | Cement | |
| Pumpkin | Helper | |
| | Driver | Yancy |
| Bulkuk 179 | Drives | |
| Bulkuk 208 | Drives | |

DEPTH of Job

| | | |
|------------|-------------------|---------------|
| Reference: | pump truck charge | 380.00 |
| | 70 mi/lage charge | 140.00 |
| | 1 wooden plug | 42.00 |
| | 379' at .39 | 147.81 |
| | Total | 709.81 |

Remarks: 593' lost on bottom then fill back
Site of surface pump with 10' of cement
Blew split in casing. Pulled casing & replaced
593' lost on bottom w/ 40' of 10' on basket wait 2 hrs and then
fill cement. Mc filled 13 1/2 to surface w/ 13 sks.
Plug down @ 8:30 P.M.

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

Charge To J. A. Allison

Street 300 W. Douglas Suite 305

City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Rich Wheeler

CEMENT

Amount Ordered 226 2/3 300 275 95

Consisting of 125 60/40 3/4 cc 27 gal: used 27 sks

| | | | |
|----------|-----|-------|--------|
| Common | 189 | 5.25 | 992.25 |
| Poz. Mix | 126 | 2.25 | 283.50 |
| Gel. | 6 | 6.75 | NIC |
| Chloride | 9 | 21.00 | 189.00 |
| Quickset | | | |

| | | | |
|--------------|----------------|------|--------|
| Handling | 345 | 1.00 | 345.00 |
| Milage | 70 | | 966.00 |
| Total | 3695.56 | | |
| Disc | -739.12 | | |
| Total | 2956.44 | | |

Floating Equipment

| | |
|----------------------|---------------|
| 1-8 5/8 Baffle Plate | - 30.00 |
| 1-8 5/8 Basket | - 180.00 |
| Total | 210.00 |

95 MAY 12 1992

SERVICE AND MATERIALS AS FOLLOWS:

| | |
|--------------------------|-------------------|
| Common 189 sks @ \$5.25 | \$992.25 |
| Pozmix 126 sks @ \$2.25 | 283.50 |
| Chloride 9 sks @ \$21.00 | 189.00 |
| Total | \$1,464.75 |

| | |
|------------------------------------|-----------------|
| Handling 345 sks @ \$1.00 | 345.00 |
| Milage (70) @ \$.04¢ per sk per mi | 966.00 |
| Surface | 380.00 |
| Mi @ \$2.00 pmp trk chg | 140.00 |
| 379' @ \$.39¢ over 300' | 147.81 |
| 1 plug | 42.00 |
| Total | 2,020.81 |

| | |
|----------------------|---------------|
| 1 8 5/8 Baffle Plate | \$ 30.00 |
| 1 8 5/8 Basket | 180.00 |
| Total | 210.00 |

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice. Thank you!

MAY 12 1992

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

RECEIVED
OPERATION COMMISSION
9 1992
KANSAS DIVISION

15-113-21238.0000

ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 3063
Home Office P. O. Box 31
Russell, Kansas 67665

TELEPHONE: AREA CODE 913 483-2627
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

Date 5-14-92 Sec 31 Twp. 20 Range 3 10 10 Called Out 12 PM On Location 2 PM Job Start 6 AM Finish 6 PM

Lease Schrag Well No. 1 Location Mpherson 1/2 3/4 County Mpherson State Ks

Contractor Wideman-Int'l Rig #3 Owner J.A. Allison

Type Job Rotary Plug To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 12 TD 3850 ft

Chg. To J.A. Allison

Tbg. Size 4 1/2 Depth 3926 ft

Drill Pipe 4 1/2 Depth 3926 ft

Tool 4 1/2 Depth 3926 ft

Cement Left in Csk. Shoe Joint

Press Max. Minimum

Mess Line Displace

Perf. Shoe Joint

Charge To J.A. Allison

Street 300 W. Douglas Suite 305

City Wichita State Ks Zip 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. 1004

Trork

TO: J. A. Allison INVOICE NO. 61876

300 W. Douglas, Suite 305 PURCHASE ORDER NO. _____

Wichita, KS 67202 LEASE NAME Schrag #1-A

DATE May 14, 1992

EQUIPMENT

| No. | Cementor | Driver |
|--------------|----------|--------|
| Pumpjack 120 | Miller | Deana |
| Pumpjack | Helper | |
| Bulktrk 101 | Driver | Mark |
| Bulktrk | Driver | |

CEMENT

| Amount Ordered | Rate | Total |
|----------------|--------|--------|
| 130 @ 20 | 409.50 | 409.50 |
| Common 78 | 5.25 | 409.50 |
| Poz. Mix 52 | 2.25 | 117.00 |
| Gel. 8 | 6.75 | 54.00 |
| Chloride | | |
| Quickset | | |

DEPTH of Job 3926 ft

| Reference | Description | Amount |
|-----------|-------------------|---------------|
| | Pump Truck charge | 475.00 |
| | 70 mileage charge | 140.00 |
| | 1 old hole plug | 20.00 |
| | Total | 635.00 |

| Handling | Rate | Total |
|------------|------|-------------------|
| 130 | 1.00 | 130.00 |
| Mileage 70 | | 364.00 |
| | | 707.50 |
| | | 847.50 |

Remarks: Mixed 35' at 3826 ft
50' at 676 ft
25' at 68 ft
10' at 68 ft
10' at 68 ft

Trork
Y14

~~TOTAL \$ 1475.50~~
~~Disc 285.10~~
~~\$ 1180.40~~

SERVICE AND MATERIALS AS FOLLOWS:

| | | |
|-----------------------------------|----------|-------------------|
| Common 78 sks @\$5.25 | \$409.50 | |
| Pozmix 52 sks @\$2.25 | 117.00 | |
| Gel 8 sks @\$6.75 | 54.00 | \$ 580.50 |
| Handling 130 sks @\$1.00 | 130.00 | |
| Mileage 70 @\$0.04¢ per sk per mi | 364.00 | |
| Rotary Plug | 475.00 | |
| Mi @\$2.00 pmp trk chg | 140.00 | |
| 1 plug | 20.00 | 1,129.00 |
| Total | | \$1,709.50 |

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

MAY 20 1992

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED
CORPORATION COMMISSION
MAY 29 1992
EXPLORATION DIVISION
Wichita, Kansas

MAY 20 1992