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API 80. 15- 145,21,342.0000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

MELL COMPLETION FORM	County Pawnee /
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW NE NW sec. 36 twp. 20 Rge. 16 W West
Operator: License # _ 5418	4950 Ft. Worth from Southeast Corner of Section
Name: ALLEN DRILLING COMPANY	3630 Ft. West from Southeast Corner of Section (MOTE: Locate well in section plat below.)
Address 7950 E. Prentice, #100	Lease Name FRANKLIN TRUST Well # 1-36
Englewood, CO 80111	3,
City/State/Zip	Fretd Naid Pawnee Rock
Purchaser: Koch Oil Company	Producing Formation Arbuckle
Operator Contact Person: Doug Hoisington	Elevation: Ground 2019 KB 2024
Phone (303) 796-7350	Total Depth 3905 P8TD
Contractor: Name:ALLEN_DRILLING_COMPANY	5260 4950 4620
License: 5418	4290
Wellsite Geologist: Jeffrey R. Zoller	3630
Designate Type of Completion X New Well Re-Entry Workover	POBATION COMMERCIAL 2310
X Oil SWD Temp. Abd. JA Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) COMMSE	V 1 8 1991
Operator: N/A	thita, Kansas
Well Name:	Amount of Surface Pipe Set and Cemented at 3905 Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Drilling Method:X_ Mud Rotary Air Rotary Cable	If yes, show depth set Feet
12/19/90 12/31/90 1/16/91 Spud Date	If Alternate II completion, cement circulated from N/A feet depth to sx cmt.
82-3-106 apply. Information on side two of this form will be writing and submitted with the form. See rule 82-3-1 withing show with all willers time log shall be attached with the form with all plugged wells. Submit CP-111 form with all powers log and requires filing of ACO-2 within 120 day	pe held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or its from commencement date of such work.
Title Vice President pate	gated to regulate the oil and gas industry have been fully complied me best of my knowledge.
_	1-16-91 F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this 16th day of Janua 19 91. Notary Public Lynhus S. USO Organization	Distribution KCC
Cynthia L. Woolery 1-17-94	(Specify)

SIDE THO

perator Name <u>Al</u>		- •	Lease Name	<u>Fran</u>	<u>klin Trust</u>	Well # .	1-36
ес. <u>36</u> тыр. <u>20</u> 5	~ S ega 16	C East	County	P	awnee		<u> </u>
ec <u>50</u> 1wp. <u>20</u> .	<u>o</u> k8€. <u>10</u>	∑ _{West}					
nterval tested, til	me tool open a s, bottom hole :	and base of formati nd closed, flowing : temperature, fluid ro ppy of log.	and shut-in pres	sures, wheth	ner shut-in pre	ssure read	hed static level,
rill Stem Tests Tak (Attach Additiona		☐ Yes ☐ No		 -	Formation Desc	ription	
amples Sent to Geol	ogical Survey	Yes No				Sample	
ores Taken		☐ Yes ☑ No	Name		Тор	Bott	mc .
lectric Log Run (Submit Copy.)		🛚 Yes 🗌 No	"S	EE ATTAC	HED"		
(555,0)							•
							
		CASING RECORD	X New X Us	ad			į
	Report al	l strings set-condu			production, et	c.	
urpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives
Surface	12-1/4"	8-5/8"	23	1033'	60/40 poz	350	2% gel 3% Ca(
Production	-[//8"	5-1/2"	15.5	3903	60/40 poz	140	10% NaCl
							5% CER3 5% Gasstop
	PERFORATION	RECORD	-	Acid.	Fracture, Shot,	Cement Sa	10# Gilsonite , ueeze Record 4
Shots Per Foot	Specify Footag	e of Each Interval	Perforated		Kind of Mater		ueeze Record Depth
	3755 - 3757				None	_	
	<u> 3760 - 3762</u>						
					···		
-							
							<u> </u>
TUBING RECORD	Size	Set At	Packer At	Liner Run			_{\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
2-7		38231	None	211101 1101	☐ _{Yes} 🛚	No	
ate of First Produc	·						0//
<u>1-18-91</u>		g Method Flowing	LXJPumping L Ga∷	s Lift ☐ (other (Explain)		
stimated Production Per 24 Hours	n oil 75	Bbls. Gas	Mof Water		Gas-oil N/A	Ratio	Gravity N/A
sposition of Gas:		ME	THOO OF COMPLETIC			F	roduction Interval
Vented Sold	Used on I	ease D men	Hole X Perfor	ation 🗆 .	undly Camalasa		
(If vented, sut				<u>—</u> 1	watty cumplete	. — comm	
		L.J Other	(Specify)			_	<u>3755 - 375</u> 7
						_	<u> 3760 - 376</u> 2

<u> </u>	· · · · · · · · · · · · · · · · · · ·		DRIL	L ST	EM T	EST S	
Ю	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	3670 - 3766	553 - 1 577	1197	660 - 978	1197		lst open: strong blow GTS in 5 min.
2	ARB		- <u>30</u>	30	45		gauged 185 mcfgpd 5min 139 mcfgpd 10 m 121 mcfgpd 15 min 2nd open: gauged
3		ļ				**	16 8 mcfgpd 10 min. too small to meas. 15 m REC: 500' VSOCM ?
4							il00" W ? se unloaded after iter questioned as the
5	11	chloride ie same	s of the	mud cl	ecked : d check	fter DS Furt	T #1 were 10,000 ppm hermore, the validity uring 10 minutes in
6	c	rculatin	g to co	ndition	role afte	er DST	#1, a large amount of ole to the pits
7	3768 - 3775 _ARB	199 - 542 15	1209	660 848 15	1209 _45	1912	strong blow thru test REC: 1500' gas in pipe 1780' VSO & GCW
3						,	,

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JAN 1 8 1991

Co...Lett'ATION DIVISION Wichita, Kansas STRATIGRAPHIC

(STRATIGHAPHIC			
MARKERS	SAMPLE	E. LOG	DATUM
Anhydrite	1016	1019	+1005
Base Anhyd.	1042	1045	+979
lloward	3008	3007	-983 -
Topeka	3086	3085	<u>~1061 ·</u>
King Hill	3180	3178	-1154
Queen Hill	3248	3246	-1222
Heebner	3348	3346	-1322
Toronto	× 3366	3364	-1340
Douglas Shale	3378	3375	-1351
Brown Lime	3438	3434	-1410
Lansing	3448	3444	-1420
G Ø	3520	3506	-1496
Base KC	3677	3676	-1652
Arbuckle	3757	3756	-1732
TD	3905	3900	-1876

SIALLEUDION SERVICES

WORK: ORDER: CONTRACT.

15:145 21342 0000

HOMOTOR HAT A CASE OF A Division of Hollandon Company (1) ANNI DE MECH	IKEMINE	714 I. D	ATAL STATE	INVOICE	ACH TO	<u> ()602</u>	87.5 <u> </u>
DISTRICT				Tarrelliani.	DATE	2-70	>-19'
TO HALLIBURTON SERVICES TO YOU ARE HEREBY REQUI	ESTED TO FL	IRNISH E	QUIRMENT A	ND SERVIC	EMEN/TO	DELIVER AN	A DOPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO: Alle		110		و م م	s, 0° - 1° €,	Para - Pri	3
AND DELIVER AND SELL PRODUCTS, SURPLIES, AND MATERIALS FOR	THE PURPOSE	OF SERV	CUSTOM	ER)	of Seas		
WELL NO. #1-36 LEASE Franklin Tr	-us-t	SEC	36	_ TWP:	20	RAN	16
FIELD COUNTY PA WAJE & STAT	re K	<u> </u>	OWNED I	_{3Y} _S	7mc		
4 494 MARLES & THE FOLLOWING INFORMATION WAS I	FURNISHE		IE CUSTON	IER OR:H	IIS AGEN	Ţ.	
FORMATION TYPE TYPE		NEW USED	WEIGHT	· SIZE	FROM	то	MAX, ALLOW P.S.I.
FORMATION THICKNESS TO TO	CASING	N	23件	873"	KB	1034	
PACKER: TYPE SET AT	LINER		· .				
TOTAL DEPTHMUD WEIGHT	TUBING		<u>. </u>	#		ı	
BORE HOLE	OPEN HOLE	÷		24	1034	10351	SHOTS/FT.
INITIAL PROD: OIL BPD, H₂O BPD, GAS MCF	PERFORATIO	NS .					_
PRESENT PROD: OIL	PERFORATIO	NS .					
	PERFORATIO	NS		-			
PREVIOUS TREATMENT: DATETYPE			_ MATERIALS	i			
TREATMENT INSTRUCTIONS: TREAT THRU TUBING - ANNULUS CASING	TUBING/AN	INULUS C	HYDRAULIC	HORSEPOW	ER ORDER	D	2/206
37.55						-3	

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's defe payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applied but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the air of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and a any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for.
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The 'well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or restrom pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section or apply to claims httpatility, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as jeed in said Sections b) and c) shall mean Halliburton, its divisualisative, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- not apply where the claims or liability are caused by the gross negligence or willful misconduct or Halliburton. The term "Halliburton, as used an said Sections b) and c) shall mean Halliburton, its division subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

 That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton Is unable to guarantee the effectiveness of the prosupplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton persection are supplied of their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton, shall not partiable for and Customer shall indemnity Halliburton any damages arising from the use of such information.

 That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPORTANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy is cause of action (whether in contract, fort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, sur or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, in cunitive or consecuential damages. punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Cus shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton, in the case of equipment, tools or instruments for marine operations, Cus shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delively to Customer at the landing returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished. Q)
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. CUSTOMER

TIME OF

We certify that the Fair Labor Standards Act of 1938, as amende production of goods and/or with respect to services furnished under this contract.

CUSTOMER

1005 79.2 MOFINISH MIXING 1006 Reliese Plag 1007 Start Disp	HALLIB	URTON SE	RVICES		WEU	L NO.	1-36	LEASE	1941 1145 TICKET NO.060893
FORM SOLD AT 2 15-145 X1342, OGO OF THE STATE (199) OTO OF THE ROLL (BBM) OTO OTO OTO OTO OTO OTO OTO OTO OTO OT	ં આ (''	OB LO	G ()	RIGI	/chai	OME	Alle	i D	PAGE NO.
DESCRIPTION OF OPERATION AND MATERIALS DESCRI	FORM 201	3R-2 15	145.21	342,000	Olob .	TYPE	Surt	<u> </u>	P. C DATE 12-20-90
D720 D747 D00 D00 Break Circ (Punt to D750 Boo Start Mixing D00 Reliess Plug C007 Start Disg Start Disg Lois S50 Good Returns Scool 200 Lois D15 S50 Plug Down Lois Lois	CHART		RATE	VOLUME (BBL)	PUM	PS	PRESSUR	E (PSI)	
29.47 P.D Break Circ (Punkton 29.47 P.D Break Circ (Punkton 29.50 Book Start Mixing 10.00 Reliese Plug 10.00 Start Disg 10.13 SSBCook Returns Socot Disg 10.13 SSBCook Returns Socot Disg 10.13 SSBCook Returns Socot Disg 10.20 Complete 10.30 Tob Complete 10.	·	つづらり		(GAL)	· ·	1		-	Ou Location
1000 77.2 MO FINISH MIXING 1006 Reliese Plag 1007 Start Disp 1013 SSO Good Returns Socot Do 10:20 MOS Hat AN 10:30	:	22.0	-			, n	_		
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Reliese Plag Stert Disp 10:13 SSAGOOD Returns SOCOL DIS 10:20		29.50	}			ن م م		300	Start Mixing
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Complete That You Glea Byerly 83866 Slower Complete That Complete Slower Complete That Over District RECLIVED THAT ON COMMISSION JAN 18 1991 CONSERVATION DIVISION		10.50	<u>, </u>			4,0		100	Shut IN
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BECHIVED TATE DURPORA TOV COMMISSION IAN 1 8 1991 CONSERVATION DIVISION		1930	>					-	Job Complete
BECHIVED TATE DURPORA TOV COMMISSION IAN 1 8 1991 CONSERVATION DIVISION								_	Thank You!
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CONSERVATION DIVISION									Shows Corraite 79501
IAN 1 8 1991		_				-	STATE	RECH	73/5-7
CONSERVATION DIVISION		-						 	<u> </u>
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HALLIBURTON JOB HALLIBURTON C SERVICES SUMMARY HALLIBURTON COCATION

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enduse:-			103 T		£ 300	•	NEW	WEIGHT	SIZE	FROM	то	MAXIMUM PSI
FORMATIO			·• · · · · · · · · · · · · · · · · · ·	'E		CASING	N	23	8 3/8	H.B.	1034	
	N THICKNESS.		FROM	то_	 -	LINER	 		 	7.727	+	
INITIAL PR		BPO. WATER		GA5	MGFD	TUBING	+		<u> </u>	 	+	
	PROD: OIL	BPO, WATER_		GA5	MCFD	OPEN HOLE	:		12 1/4	1234	1435	SHOTS/FT.
	ON DATE	MUD TY		MUD WT		PERFORATIO			-	 	1	
PACKER T			SET	AT		PERFORATION			 	+	+	
H MOTTOE	IOLE TEMP	-	PRESSURE			PERFORATION			_	 	 	
MISC. DAT	^		TOTAL	DEPTH	108	DATA		,			<u> </u>	
		TOOLS AND AC	CECCOBIEC		JOB	CALLED OU	T	ON LOCA	ATION	JOB STARTE	D JC	OB COMPLETED
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LOAT CO		_	 			TIME & Y	30	TIME (TIME! O,		ME 30
LOAT SHO	OE		 		·			PERS	ONNEL AN	D SERVICE	UNITS	
UIDE SHO	DE	<u> </u>		<u> </u>				IAME	<u> </u>	UNIT NO. 6		LOCATION
ENTRALI	ZERS	. <u> </u>				Com . Su		tur _		\$ 4 %		. ~ 1
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OP PLUG	" total o	100	1	Hou	- 2 C. E.		3035	ratez	<u> </u>	74 1 K	-	11
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IE AGENT	TYPE	G	AL	N		DESCRIPTION	OF JOB.	<u> </u>	face			
LUID LOS	S ADD, TYPE	GAL	-LB	IN								
ELLING A	GENT TYPE	GAL	-L9	IN				_				
RIC. RED.	AGENT TYPE_	GAL	.·LB	IN		<u> </u>						
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LOCKING	AGENT TYPE_		(GALLB								
EDEPAC E	BALLS TYPE	•		OTY		CUSTOMER REPRESENTA	TIVE X					
THER						KEI KESEKTA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
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THER	_				CEMEN	OPERATOR IT-DATA			, <u>, , , , , , , , , , , , , , , , , , </u>		REQUESTE	? _
	h			T			-					
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK	OTATE TOP	SUBVITION CO	i/i Abgit	IVES			YIELD CU.FT./SK.	MIXED LBS./GAL.
	350	40-60	13.0 *	13	3 74.0	5 4C0 12.					1.27	14.3
	<u> 50</u>	70-60	1005	+ 72 -	- J A	7 1 8 19 0	- 1				1.21	77.4
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		PRESSURES IN			SUMM				VOLU			
RCULATI			DISPLACEMENT_			PRESLUSH: BBL				TYPE.		
REAKDOW	/N	N	MUMIXAN			LOAD & BKDN:	BBL.GAI			PAC): BBLGAL	1000
VERAGE.		FRACT	URE GRADIENT_			TREATMENT: BE	BL,-GAL.		-3 2	D(SI	PL(BB)L.GAL.	65.51
HUT-(N: IN	ISTANT	HYDRAULIC HO	RSEPOWER	15-MIN		CEMENT SLURR	v 880-	5AL	1. L			
		HIDRAULIC NO	RBEFOWER .			TOTAL VOLUME	BBL-G	NL			<u>-</u>	
RDERED.		AVAILABLEAVAILABLE	E IN DOV	USED			•		REMA	MKS		
		AVERAGE RATE	LO IN DPM									
REATING.		DISPL		OVERALL								
	-	CEMENT LEFT	IN PIPE									
EEY	13	REASON.	49 Ue	5 T								

HALLEURTON SERVICES A Division of Haliburton Compa

BULK MATERIALS DELIVERY ORIGINATION FOR INVOICE AND TICKET NO. TICKET NO. TICKET NO. TICKET NO.

DATE	CUSTOMER ORDE	NO).			WELL NO. AND FARM		co	UNTY	•		;	STATE	-
12-20-90	十 :					1-36 Franklin	Prust		Paw	nee		· ·	Ks.	
CHARGE TO	- ·					OWNER	- T	CONTRA		_		, R	9176	31
Allen Dril	.ing					Same	••	LOCATIO				. –	3110	<u> </u>
MAILING ADDRESS	•					DELIVERED FROM	4			i i	REPARED 8			
CITY & STATE						Great Bend, Ka	•	2552 TRÚCK N	0 10.	R	Do W	. Dobre	tz	
						Location		1540				and the	2	,
PRICE	SECONDARY	cc	DE			'		UNIT	S 1	<u> </u>	NITS 2	UNIT	AMÒUN	
· PRICE REFERÊNCE	REF. OR PART NO.	ŀ	ū	1		DESCRIPTION	ŀ	QTY.	MEAS	i an	. IMEAS	PRICE	AMOUN	1
•**					40%	Pozmix/60% Cemen	nt							
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506-105	516.00286	1	В	Poz	mix A	1		140	sk		į	2.79	390	۰ 6 (
506-121	516.00259	1	В	6 н	allib	urton Gel 2% all	Lowed							NC
509-406	890.50812	1	B	Cal	oim	Chloride 3% Ble	aded	9	sk		₹\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	25.75	231	•75
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FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME

CUSTOMER OR HIS AGENT (PLEASE PRINT)

X
CUSTOMER OR HIS AGENT (SIGNATURE)

APPLICABLE TAXES V. BE ADDED ON INVOICE

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A Division of Hailiburton Company

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HALLIBURTON OPERATOR

CUSTOMER

HALLIBURTON APPROVAL

P. CHATTRIBTON SERVICES

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ATTACH TO	S - 6 - 10	1000c	7
VOICE & TICKET	NO.	\sim \sim	1

FORM 1908 R-7: AND PRE-	TREATME	NT DA	TA	INVOICE	ACH TO S	<u>060</u>	<u>879 </u>
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TO HALLIBURTON SERVICES	ESTED TO FL	IRNISH'E	DUIPMENT A	ND SERVI	EMEN TO	DELIVER AI	ND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	Dr	10	CUSTOM	ERI			· · · · · · · · · · · · ·
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FIELD COUNTRALIBLE STA	te K S) 	OWNED I	5G1	nc		
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FORMATION		NEW USED	WEIGHT	: SIZE :	FROM	∙ -то •	MAX. ALLOW P.S.I.
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PRESENT PROD: OILBPD, H ₂ OBPD, GASMCF	PERFORATIO	ons .	<u></u>		4 1, 15		
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PreFlish with Zobse/40# 5=1+F	1 4541	Rot	ofc Pi	2t, C	ompu.	Oc, C	·

As consideration, the above-named Customer agrees;

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's defa payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applic but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the arr of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and agency claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or rest from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Hallibur negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton wheth the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisuousliaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. Halliburton is unable to guarantee the effectiveness of the proc supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personally use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton ac any damages arising from the use of such information.
- That Halliburton warrants only little to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLOF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the limit of the cost of such items. In no event shall Halliburton be liable for special, incidental, indicated the cost of such items. In no event shall Halliburton be liable for special, incidental, indicated the cost of such items. In no event shall Halliburton be liable for special, incidental, indicated the cost of such items. punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. In Halliburton and the case of equipment, tools or instruments are damaged in the well. Customer shall pay Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

 To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, for the autent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in-writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the We certify that the Fair Labor Standards Act or 1956, as amenium, into some production of goods and/or with respect to services furnished under this contract.

	URTON SE			WELL	L NO.	#1-36	LEASE	rauklin Trust TICKET NO. 06089
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HALLESURTON SERVICES

BULK MATERIALS DELIVERY

AND TICKET CONTINUATION

FOR INVOICE AND 06087 TICKET NO.

15.145.21342.0606 CUSTOMER ORDER NO. WELL NO. AND FARM Pawner Ko. Franklih Trust 1-36 1-1-91 CHARGE TO CONTRACTOR м. B 9176 Co Tools Allen Drilling Company Same OCATION CODE PREPARED BY DELIVERED FROM MAILING ADDRESS J.M. Sheets 25520 Gt. Bend, Ks. DELIVERED TO CITY & STATE TRUCK NO. 0513 Location SECONDARY CODE UNITS 2 UNITS 1 PRICE REFERENCE UNIT **ÀMOUNT** REF. OR PART NO. DESCRIPTION L D QTY, MEAS QTY. MEAS 140 40% Pozmix 60% Cement 2% Gel 449 84 5.35 ak 516.00261 1 b Standard Cement 504-308 516.00286 506-105 1 b Poznix A 56 ыĸ 2.79 156 506-121 1 b 2 Halliburton Gel 2% allowed 129 1250 1b 516.00315 1 b Salt Blended 10% W/140 OI. 509-968 400 15 40 509-968 516.00158 -10 1 b salt Not mixed .42 210 508-292 70.15573 1 b Gilsonite Blended 10# W/50 500 ТÞ Ŷa, 516.00161 1 b CFR-3 Blended .5% W/140 61 3-90 237 507-153 507-210 890.50071 1 b Fhocele Blended 1/4# W/140 36 **19**. 1.30 46 516.00344 1 b Gas Stop Blended .5% W/50 1Ъ. 29.0 **63**0 507-918 EL ENED илим самын эяни 174,60 b Surcharge 500-307 പഠ ,17, JAN 18 1981 Returned TOTAL WEIGHT LOADED MILES TON MILES CONSERVATION DIVISION Vichia, Kanbas service charge on materials returned CU. FEET **b** SERVICE CHARGE CU. FEET 176 1.10 193 500-207 14,550 TOTAL WEIGHT 174.60 24 -75 130, 500-306 Ы LOADED MILES 2249 ™B 917664 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 4-45

- FORM 1906 R-11



TICKET No. 060899

A Division of Halliburton Company

FORM 1906 R-11	<u> </u>	-	· .		A	` -	15:11	45.2	1342	.0000	<u> </u>
WELL NO.—FARM OR L	EASE NAME	ميد	^ 1 c 1	t Paulice	STATE	S '	TTY/OF	FSHORE LO	CATION .	D/	1-1-9
CHARGE TO	A .		<u> </u>	1 1907/05	OWNER	•		Ti	CKET TYPE (CHECK ONE)	NITROGEN
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of action (whether i supplies or materials punitive or consequer	n contract, fort, product lia- on their return to Halliburto ntial damages.	on or,	at Halliburton'	rranty or otherwise) arising out of the soption, to the allowance to the custo	sale or use of any orner of credit for th	products, supp ne cost of such :	ies or ma items, în n	iterials is exp io event shal	ressly limited I Halliburton I	I to the replace se liable for sp	ement of such produ ecial, incidental, indi
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WAS JOB SATISFACTORILY COMPLETED? WE CERTIFY THAT THE FARE LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLETE WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.											
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X SUB TOTAL APPLICABLE											PLICABLE TAXES
CUSTOMER OF H	SAGENT (PLEASE PR	NT)		HALLIBURTON					*	BE	ADDED ON INVO
CUSTOMER OR H	IS AGENT (SIGNATURE	-)	·	I APPROVAL. C	USTOMER			,	_ ;		•

CUSTOMER