

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5692
Name FINA OIL & CHEMICAL COMPANY
Address 1601 N.W. Expressway, #900
City/State/Zip Oklahoma City, OK 73118

Purchaser NA

Operator Contact Person Don Tiffin
Phone (913) 483-2102

Contractor: License #
Name Allied Cementers

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
2/3/71 2/11/71 2/18/71
Spud Date Date Reached TD Completion Date
3869' Plugged 7-28-88
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 1035 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-145-20,194,0000
County Pawnee
NE SE NW Sec. 36 Twp 20S Rge 16 East X West
3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

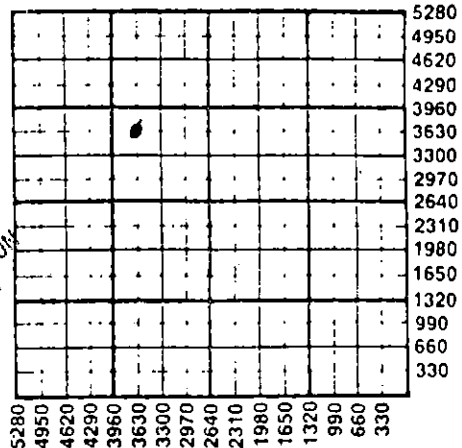
Lease Name JESSE FRANKLIN Well # 2-36

Field Name Pawnee Rock

Producing Formation Arbuckle

Elevation: Ground 2022' KB 2027'

Section Plat



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AUG 23 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Spitzer
Title Engineer Date 8/19/88

Subscribed and sworn to before me this 19th day of August 1988
Notary Public Raylene M. Smith

Date Commission Expires 7/6/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
9-13-88

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SEP 13 1988

CONSERVATION DIVISION
Wichita, Kansas

Sec 36 Twp 20 Rge 16 W 4

SIDE TWO

Operator Name FINA OIL & CHEMICAL COMPANY Lease Name Jesse Franklin Well # 2-36

Sec. 36 Twp. 20S Rge. 16 East West County Pawnee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Clay & Shale, Shells & Shale, Sand, Shale, Anhydrite, Shale & Shells, Shale & Lime, Lime & Shale, Arbuckle, Arbuckle & Chert with their respective depths.

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for 8-5/8" casing and 5-1/2" casing.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Table for perforation records with columns for Shots Per Foot, Specify Footage of Each Interval Perforated, and Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain) NA

Table for production data with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes 'Estimated Production Per 24 Hours'.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Open Hole [] Perforation
[] Solid [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled

3769-3775'