SIDE	ONE 15- 1415-20 191			
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 2/8/7/ (API # unknown)			
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Pawnee			
DESCRIPTION OF WELL AND LEASE	CND SW NW Sec. 3.6 Twp. 205 Rge. 16 KWest			
Operator: license # . 5692 name Fina Oil & Chemical Company address 1601. N.W. Express way Ste. 900 City/State/Zip Oklahoma City, OK 73118	3630 Ft North from Southeast Corner of Section4620 Ft West from Southeast Corner of Section (Note: locate well in section plat below)			
City/State/Zip Oklahoma City, OK 73118	Lease Name Deckert Well# 3-36			
Operator Contact Person Raylene Smith Phone (405) 840-0671	Field Name Pawnee Rock Producing Formation Arbyckle			
Contractor: license #	Elevation: Ground 2043 KB 2048			
Wellsite Geologist	Section Plat:			
PURCHASER Designate Type of Completion New Well Re-Entry Workover Oil SWD Temp Abd Gas Inj Delayed Comp.	5280 4950 4620 4290 3960 3630 3300 2970 2640			
Other (Core, Water Supply etc.) If OWWO: old well info as follows: Operator Well Name	2310 1980 1650 1320 990 660 330			
Comp. Date	23.0 23.0 23.0 23.0 23.0 23.0 23.0 23.0			
WELL HISTORY Drilling Method: Mud Rotary □ Air Rotary □ Cable	WATER SUPPLY INFORMATION Source of Water:			
2-8-7/ PLVGGED 8-4-87 Spud Date Date Reached TD Completion Date	Source of Water: Division of Water Resources Permit #			
3850'. Total Depth PBTD	☐ Groundwater Ft North From Southeast Corner an (Well) Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West			
Amount of Surface Pipe Set and Cemented at 1.0.56 feet	☐ Surface Water Ft North From Sourtheast Corner an (Stream, Pond etc.) Ft West From Southeast Corne			
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No	Sec Twp Rge East West			
If Yes, Show Depth Setfeet	☐ Other (explain)(purchased from city, R.W.D.#)			
If alternate 2 completion, cement circulated from w/ \$X cmt	Disposition of Produced Water: Disposal			
	Docket #			
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.			
for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107			
One copy of all wireline logs and drillers time log shall be attached with th all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with			
All requirements of the statutes, rules, and regulations promulgated to regulater herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements			
Signature Raylene M. Smith Title Production Tech. Date	K.C.C. OFFICE USE ONLY F			
Subscribed and sworn to before me this . 17th day of . August.				
Notary Public Malmald Smith Date Commission Expires 4.30-88	REOFINED (Specify)			
· · · · · · · · · · · · · · · · · · ·	AUG 1 8 FORMACO-1 (7-84) 8-18-87 CONSERVATION DYGGUN			

SIDE TWO Operator Name Fina Oil & Chemical Lease Name Deckert Well#3-36 SEC 36. TWP. 205 RGE. ☐ East Company * WELL LOG INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Formation Description
Log Sample ☐ Yes ☐ Yes ☐ Yes **⊘**No **Drill Stem Tests Taken** _ No Samples Sent to Geological Survey Sample <u>_</u> ∕No Cores Taken Top **Bottom** Anhydrite 1050' Base Anhydrite 1076 Heebner Shale *3*372 ' 3389 Toronto Douglas Shale 3400' 34616 Brown Lime Lansing 3470' 3706' Base Kansas City Conglomerate Arbuckle 3850' Stranger Colony

CASING RECORD new used									
Report all strings set - conductor, surface, intermediate, production, etc.									
Purpose of string		size casing et (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives		
Surface Production		85/8'' 5//2"		1056 3849		400	13		
		<u> </u>							
PERFORATION RECORD Acid, Fracture, Shot, Coment Squeeze Record									
shots per foot specify footage of each interval perforated			(smount and kind of material used) . Depth						
					A STANTON				
	••••••••••••••••••	• • • • • • • • • • • • • • • • • • • •	••••••			rus I francisco Age			
TUBING RECORD size set at packer at				Liner Run					
Date of First Production	Producing metho	od [] flowing	3 🗀 pumpi	ing 🗌 gas lift		lain)	•••••		
	Oil Gas		Water Gas-Oll Ratio			· · · Gravity			
Estimated Production Per 24 Hours	,]	}					12.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00 10.00		
	Bbl	s	MCF	<u> </u>	Bbis	CFPB	•		
	vented sold		pen hole	OMPLETION perforation			CTION INTERVAL		
☐ used on lease ☐Dually Completed.						/ /			
☐ Commingled						••••••			