

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ...5692
Name FINA OIL & CHEMICAL COMPANY
Address 1601 N.W. Expressway #900
City/State/Zip Oklahoma City, OK 73118

Purchaser NA

Operator Contact Person Don Tiffin
Phone (913) 483-2102

Contractor: License #
Name Allied Cementers

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
1/15/71 1/21/71 2/1/71
Spud Date Date Reached TD Completion Date
3775
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 1030 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #
DI I P+6

API NO. 15-145-20,190-000
County Pawnee
C W/2 NE NW Sec. 36 Twp 20S Rge 16 East West
4620 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

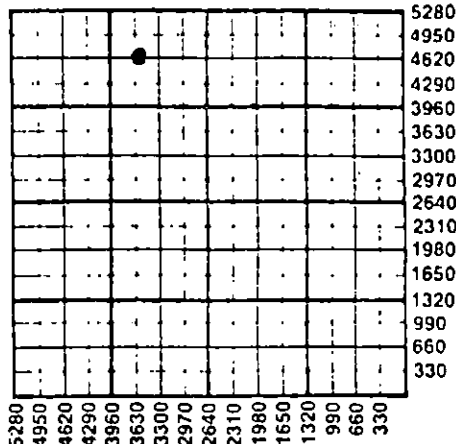
Lease Name JESSE FRANKLIN Well # 1-36

Field Name Pawnee Rock

Producing Formation Arbuckle

Elevation: Ground 2027' KB 2032'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Engineer Date 8/19/88

Title Engineer Date 8/19/88

Subscribed and sworn to before me this 19th day of August 1988

Notary Public [Signature] 7/6/92

Date Commission Expires 7/6/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
CORPORATION COMMISSION Plug Other (Specify)
SEP 13 1988
ACO-1 (5-86)

RECEIVED
STATE CORPORATION COMMISSION
AUG 23 1988
CONSERVATION DIVISION
Wichita, Kansas

Sec 36 Twp 20 Rge 16 E

SIDE TWO

Operator Name **FINA OIL & CHEMICAL COMPANY** Lease Name **Jesse Franklin** Well # **1-36**

Sec...**36**... Twp..**20S**... Rge..**16**... East West County...**Pawnee**.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay		40'
Shale		460'
Sand		485'
Shell & Sand		1025'
Anhydrite		1030'
Shale		1575'
Shale w/Lime		2000'
Lime		2208'
Lime & Shale		2705'
Shale & Lime		3095'
Lime & Shale		3255'
Lime		3520'
Shale		3555'
Lime		3620'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
		8-5/8		1030'		400	
		5-1/2		3769'		175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open Hole						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		NA					
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3767-3775'
 Used on Lease

Dually Completed
 Commingled