

SIDE TWO

Operator Name Jay Boy Oil, Inc. Lease Name Deckert Well # 1

Sec. 36 Twp. 20 Rge. 16
 East
 West

County Pawnee

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name Arbuckle Top 3780 (-1739) Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate					
<input checked="" type="checkbox"/> Protect Casing	3896			20	60/40 poz, 10% salt, .4% Halad, 2% gel
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3838-40 & 3844-46		
2	3818-21		
2	3804-07		
2	3794-98		

PBTD 3802 Plug Type CIBP

TUBING RECORD

Size _____ Set At _____ Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. _____ Gas-Oil-Ratio

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

9/21/90 - Allen MIRU. RU mud pump, power swivel, 4 3/4" bit, CD sub, 6 drill collars. Dig out cellar. Weld on 5 1/2" collar. Nipple up to GL. Run bit, collars and 2 7/8" tbg. DO using SW to 420'.

9/22/90 - Drill out 480', cement. TD 900'.

9/23/90 - drill out 2810' cement. TD 3710'. Cement spotty 2600' to 3710'. Circ. hole clean. Pull tbg. 5 1/2" csg. working up and down. Dig out cellar. Tbg. rack caving in.

9/24/90 - Lay down tbg. Finish digging out cellar. Weld 8 5/8" collar on surface csg. Install braden head.

9/25/90 - Fill in cellar. RU rig floor. Run bit, 12 drill collars and tbg. Mud up.

9/26/90 - Drill out 50' OH. TD 3840'.

9/27/90 - Drill out 56' OH. TD 3896'. Circ. 2 hrs. Pull bit. RU Hal. Logging. Run Density/Neutron with GR and caliper and Dual Induction Laterlog with SP.

9/28/90 - Ran liner as follows top to bottom:

Baker Model "V" shoe	1.47'
1 jt. 2 7/8" tbg.	33.15'
Baker landing collar	.85'
5 jts. 2 7/8" tbg.	153.35'
Changeover sub	.42'
Baker C-2 setting tool	6.22'
Set at	3896.00'
Landing collar at	3860.53'
Top of setting tool at	3700.04'

Circ. 2 hrs. RU Hal. Pump 3 bbls. Superflush K and 20 sx 60/40 Posmix with 10% salt, .4% Halad 322 and 2% gel. Mix at 14.5 ppg. Pump at 3 bpm. Drop plug. Displace cement with 22.5 BFW. Land plug with 1000 psi. Pressure held. Pickup out of setting tool. Lost pressure. Pump out excess cement. Pull 20 jts. SDON.

9/29/90 - Pull remaining tbg. SD. WD cem.

10/4/90 - Allen MIRU

10/5/90 - Run 2 1/4", 6 1 1/4" drill collars, CD sub, and 2 7/8" tbg. Enter liner. No cement. Run bit to landing collar. Circ. for 1 hr. Pull tbg.

10/8/90 - RU HL. Ran CBL. LTD 3837'. Good bond through liner. Ran pf. gun. Could not get below 3837'. Ran bit, collars, and tbg. DO to 3860'. Circ. clean. Pull tbg. STATE CORP.

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ORIGINAL

15.145.20183.0001

10/9/90 - Swab down to 3000'. Pf 3838-40' and 3844-46' with 2 SPF strip gun. Ran 5 drill collars and 120 jts. tbg. with Hal. RTTS. Set rttts at 3695. Bottom open-ended DC's at 3851'. Ran swab. FL at 1200'. Swab 1 hr. Rec. 42 BSW. Could not lower FL below 1500'. NSD. Pull tbg. HL set 2 1/2" plug at 3834'. Swab csg. to 3000'. Pf. 3838-21' with 2 SPF.

10/10/90 - FL. at 1800'. Swab csg. to 2500'. Could not lower FL below 2500'. Swab 1 hr. Rec. 20 BSW. NSD. Wait 15 min. 900' fillup. NSD. RU HL. Set plug at 3816'. Swab csg. to 3000'. Pf 3804-07' with 2 SPF. Down work on rig.

10/11/90 - FL at 1200'. Swab csg. to 2500'. Swab from 2500' for 30 min. Rec. 42 BSW. NSD. Wait 30 min. 800' fillup. NSD. RU HL. Set plug at 3802'. Swab csg. to 3000'. Pf. 3794-98' with 2 SPF. Swab to 3400'. Could not lower FL. Test 1 hr. from 3400'. Rec. 16 BSW. NSD. Wait 30 min. 600' fillup. NSD. Lay down tbg. Release rig.

RECEIVED
STATE COR. & MINING DIVISION

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CONSERVATION DIVISION
Wichita, Kansas