

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name Fina Oil & Chemical Company
address 1601 N.W. Expressway
Ste. 900
City/State/Zip Okla. City, OK 73118

Operator Contact Person Raylene Smith
Phone (405) 840-0671

Contractor: license # NA
name ALLIED CEMENTING

Wellsite Geologist NA
Phone

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:
Operator

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-8-70 12-16-70 Plugged 6-17-87
Spud Date Date Reached TD Completion Date

3792'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 1035.5 feet

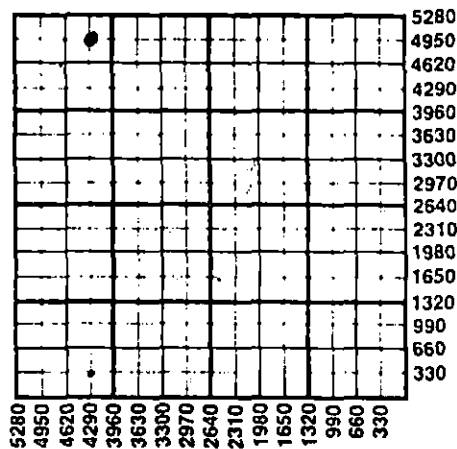
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - Unknown 15-145-20,183
County PAWNEE
NE NW NW Sec 36 Twp 20S Rge 16
(location) 4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Deckert Well# 1-36
Field Name PAWNEE ROCK
Producing Formation Arbuckle
Elevation: Ground 2042' KB 2047'

Section Plat:



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raylene M. Smith
Title Production Tech. Date 8-17-87

Subscribed and sworn to before me this 17th day of August 19 87

Notary Public Wilma A. Boyer
Date Commission Expires April 30, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1987
8-18-87
Wichita, Kansas

Sec. 36 Twp. 20S Rge. 16W

SIDE TWO

Operator Name Fina Oil & Chemical Co. Lease Name Deckert Well# 1-36 SEC 36 TWP 20 RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------|-------|--------|
| Heebner Shale | 3377' | |
| Douglas Shale | 3405' | |
| Brown Lime | 3467' | |
| Lansing | 3474' | |
| Arbuckle | 3782' | |

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (In O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface | | 8 5/8" | | 1035.5 | | 500 | |
| Production | | 5 1/2" | | 3786' | | 175 | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | | |
|---------------|--------|-----------|--|
| size | set at | packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | | | |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | |
|--------------------------|---|--|--|--|
| | | | | |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL