

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5606 EXPIRATION DATE 6/30/83

OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-113-21,039-0000

ADDRESS 3524 N. W. 56th Street COUNTY McPherson

Okla. City, Okla. 73112 FIELD Wildcat

** CONTACT PERSON O. N. Goode PROD. FORMATION _____

PHONE 405-949-2440

PURCHASER None DXA LEASE J. Schrag

ADDRESS _____ WELL NO. 1-31

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 1650 Ft. from North Line and

ADDRESS Box 254 1650 Ft. from East Line of (E)
Marion, Kansas 66861 the (Qtr.) SEC 31 TWP 20 RGE 3 (W)

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc.

ADDRESS Box 254

Marion, Kansas 66861

TOTAL DEPTH 3910' PBTD DXA

SPUD DATE 3-9-83 DATE COMPLETED 3-18-83

ELEV: GR 1473' DF 1480' KB 1481'

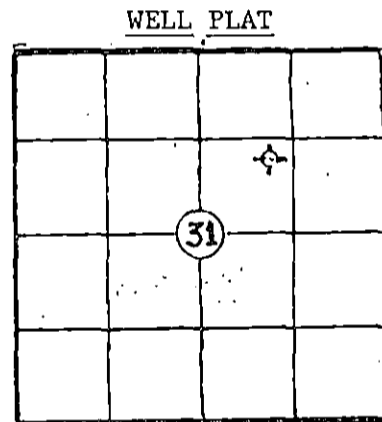
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" - 662' DV Tool Used? No
13 3/8" - 227'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

O. N. Goode, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to the best of my knowledge.

O. N. Goode
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April, 1983, 19 83.

Wichita, Kansas
CONSERVATION DIVISION

Mary Kay Modruck
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 1982
MAR 3 1 1983
STATE CORPORATION COMMISSION

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 13 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15.113.21039.0000

OPERATOR R. J. Walker Oil Co LEASE J. Schrag

ACQ WELL HISTORY (E)

SEC. 31 TWP. 20 RGE. 3 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-31

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP Feet	BOTTOM Feet	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
lime, shale	0	2364		
Douglas	2364	2552		
Lans	2552	2798		
K.C.	2798	3250		
Miss	3250	3468		
Kinderhook	3468	3762		
Viola	3762	3794		
Simpson	3794	3875		
Arbuckle	3875	3910		
TD	3910			

"Drillers Log"

RELEASED
APR 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	17"	13 3/8"	68	227' KB	Class A Common	175	3% CC
Surface & Salt	12 1/2"	8 5/8"	23	662' KB	50% Poz &	275	2% Gel & 3% CC
					Class A Common	75	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbl.	Gas MCF	Water %	Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations