

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-113-21,175-0000

County McPherson

NW SE NW Sec. 15 Twp. 20 Rge. 3 East  
X West

3705 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

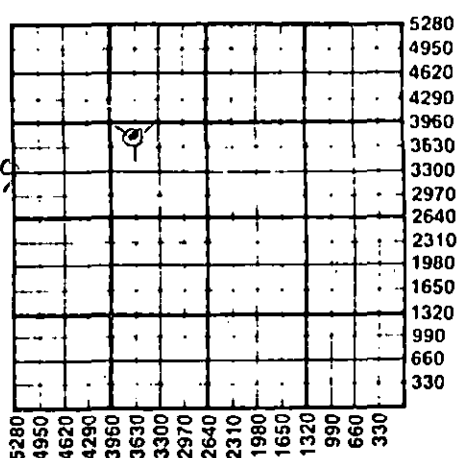
Lease Name J. Stuckey Well # 1

Field Name Johnson

Producing Formation SWD lower Miss

Elevation: Ground 1488 KB 1493

Section Plat



MIT 9/2009

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #

X Groundwater 2950 Ft North from Southeast Corner  
(Well) 2290 Ft West from Southeast Corner of  
Sec 15 Twp 20 Rge 3 East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

Operator: License # 6159  
Name S & H Oilfield Enterprises  
Address Route 1, Box 35A  
City/State/Zip McPherson, KS, 67460

Purchaser

Operator Contact Person Hank Siemens  
Phone 316-345-8405

Contractor: License # 5929  
Name Duke Drilling Co, Inc

Wellsite Geologist  
Phone

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil X SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable  
..5-5-86... ..5-9-86... ..9-29-86...  
Spud Date Date Reached TD Completion Date  
..3405!.....  
Total Depth PBTD

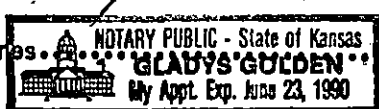
Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/SX amt  
Cement Company Name Halliburton  
Invoice # 351925

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Hank Siemens  
Title Owner Date 10-22-86

Subscribed and sworn to before me this 3 day of November 1986  
Notary Public



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec. 15 Twp. 20 Rge. 3 E

SIDE TWO

Operator Name S. & H Oilfield Enterprises Lease Name J. Stuckey Well # 1

Sec. 15 Twp. 20 Rge. 3  East  West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Mississippian	3201	
Osage	3295	OK
Gilmore City	3397	
T.D.	3405	

*This well is on the DOWN side of the Vosehall Fault*

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, su face, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	20#	217'	60/40 po2	150	25 gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3404'	Howco Lite	35	
					50/50 po2	60	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 per ft.	41 shots from 3310 to 3330	1250 gal. 15% acid	

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size 2 7/8 Set At 3302 Packer at 110			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....