

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

Operator: License # 6159
Name S and H Oilfield Enterprises
Address RR1 Box 35A
City/State/Zip McPherson, KS 67460

Purchaser N.C.R.A.

Operator Contact Person Hank Siemens
Phone 316-345-8405

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Raymond Palmer
Phone 722-9090

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

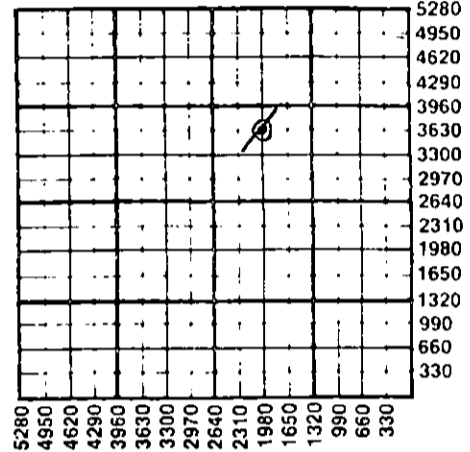
Drilling Method:
 Mud Rotary Air Rotary Cable
12-19-86 12-23-86 1-26-87
Spud Date Date Reached TD Completion Date
3135
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-113-21,180-0000
County McPherson
N/2 SW NE Sec. 15 Twp. 20 Rge. 3 East
3630 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name B. Stucky Well # 2
Field Name Elyria Johnson
Producing Formation Mississippian
Elevation: Ground 1490 KB 1495

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 24895 Repressuring
J. Stucky S.W.D. N/W S/E N/W

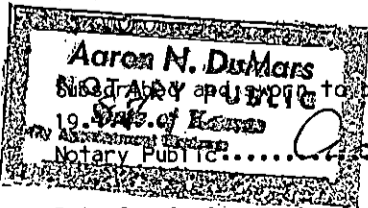
Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # N.A.
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 15 Twp 20 Rge 3 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Used old well on lease (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hank Siemens
Title Operator contact person Date 4-20-87



Subscribed and sworn to before me this 20 day of May 1987
Notary Public Aaron N. DuMars
Date Commission Expires 12 Aug 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
MAY 21 1987
Form ACO-1 (5-86)

Sec. 15, Twp. 20, Rge. 3 East

SIDE TWO

Operator Name S and H Oilfield Enterprises Lease Name B. Stucky Well # 2

Sec. 15 Twp. 20 Rge. 3 East West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3060-74; 30-30-30-45
 1st open, strong blow in 2 min
 2nd open, strong blow, GTS in 15min
 Gauged 9.32 mcfpd & stable
 Rec 70' OSGM 60' SOCGM TF 130'
 IFP 62-65, ISIP 550, FFP 70-72; FSIP 561,
 IHP 1476, FHP 1451 temp 102 F.

DST. #2 3073-92; 45-45-60-60
 1st open, strong bloww immed, GTS 43 min.
 2nd open, gas gauged 12 mcf to 15 mcf
 Rec. 90' GCM 60' OCGM 120 MSW 270' total
 IFP 118-122 ISIP 596 FFP 149-151
 FSIP 574 IHP 1500 FHP 1465 Temp. 107

Name	Top	Bottom
Miss.	3043	
Osage	3062	
T.D.	3135	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	214'	60/40poz	135	2% gel. 3% cd.
Production	7-7/8"	5 1/2"	14 1/2#	3134'	60/40poz	100	10% salt. 7% CBR2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3070-3074	500 gal. MCA 7.1/2% 500 gal. HCA 15% 25 sacks sand 300 bl. water frac.	

TUBING RECORD Size 2 7/8 Set At 3100 Packer at _____ Liner Run Yes No

Date of First Production 1-26-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	6.5	50 MCF	100		36

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled