

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6159
Name S & H Oilfield Enterprises
Address R.R. 1 Box 35 A
McPherson, Kans.
City/State/Zip 67460

Purchaser: OIL: NCRA
GAS: MAC COUNTY GAS

Operator Contact Person Hank Siemens
Phone 316-345-8405

Contractor: License # 5929
Name Duke Drilling Co. Inc.

Wellsite Geologist Raymond Palmer
Phone 316-722-9090

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-13-86 1-20-86 2-13-86
Spud Date Date Reached TD Completion Date
3700
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton
Invoice # 099857

API NO. 15-113-21,170:0000

County McPherson

SW.. SW.. NE.. Sec 15.. Twp 20^S Rge 3^W East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

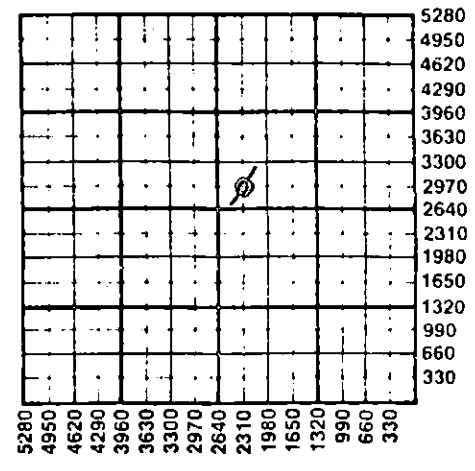
Lease Name B-Stucky Well # 1

Field Name Flynnia Johnson

Producing Formation Miss.

Elevation: Ground 1490 1497 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N.A.
Division of Water Resources Permit #

Groundwater 2950 Ft North from Southeast Corner
(Well) 2290 Ft West from Southeast Corner of
Sec 15 Twp 20^S Rge 3^W East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

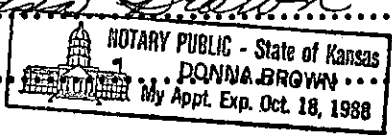
Signature Hank Siemens

Title Owner Date 9-17-86

Subscribed and sworn to before me this 18 day of September 1986

Notary Public Donna Brown

Date Commission Expires My Appt. Exp. Oct. 18, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug. Other
(Specify)

SEP 29 1986 9-19-1986

Sec 15 Twp 20 Rge 3 W

Operator Name S. & H. Oilfield Enterprises Lease Name B. Stucky Well # 1

Sec. 15 Twp. 20^S Rge. 3^W East West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2180	
Lansing	2420	
Mississippian	3061	
Gilmore City	3208	
Kinder Shale	3257	
Hunton	3468	
Viola	3522	
Simpson Shale	3558	
Simpson Sand	3563	
Arbuckle	3620	
T.D.	3700	

DST #1, 3062-72, 45-45-45-60.

1st OPEN, STANDING ROW IMMED. GTS
 6 MW, DECK TO 56.8 METERS
 2nd OPEN, 69.5 METERS DECK & STAD
 @ 25.1 METERS IN 20 MIN.
 REC: 120' OGCMW (25% O, 18% G)
 120' SWCGO (55% O, 20% G)
 90' GO (85% O, 15% G)
 310' SWCGO (65% O, 20% G)
 80' SW
 720' TOTAL FLUID
 REC. CI: 64,000 PPM
 OIL GRAVITY: 48° API CORRECTED
 IFP 110-132
 LSI 541
 FFP 176-198
 FSI 541
 IHP 1583
 FHP 1540
 TEMP 98°F

DST #2, 3123-44, 30-30-45-45
 STRADDLE TEST.

1st OPEN, VY WK ROW TURN-OUT
 2nd OPEN, " " " " " "
 REC: 90' MDY WTR (CI: 19,000 PPM)
 IFP 55-22
 LSI 508
 FFP 55-39
 FSI 486
 IHP 1561
 FHP 1529
 TEMP 99°F

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	221	60/40pat	135	2% gal. 3% co.
Production	7-7/8	5-1/2	17#	3211	60/40pat	100	10% salt... 3/4 of 1% CFR-2

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2 per ft	21 shots from 3062-3072	Acid 250 gal. MCA	
		Acid 1000 gal. MCA	
		Acid 500 MCA 500 NCL	
		Frac 15,000 sand 650 bl	water

TUBING RECORD Size 2-7/8 Set At 3178 Packer at
 Liner Run Yes No

Date of First Production 2-13-86
 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	16	50	84		38.4

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled