

*Amended

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6159
Name Hank Siemens
Address Rt. #1, Box 35A
McPherson, KS 67460
City/State/Zip

Purchaser

Operator Contact Person Hank Siemens
Phone (316) 345-8405

Contractor: License # 6159
Name Hank Siemens

Wellsite Geologist Raymond Palmer
Phone (316) 721-1807

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-05-88 12-10-88 12-10-88
Spud Date Date Reached TD Completion Date
3154
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 210 feet depth to surf...w/150 SX cmt
Cement Company Name Halliburton
Invoice # 745743

API NO. 15-113-21-219-0000
County McPherson
NW NW SE Sec. 15 Twp 20 Rge 3 East X West
2105 Ft North from Southeast Corner of Section
2270 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

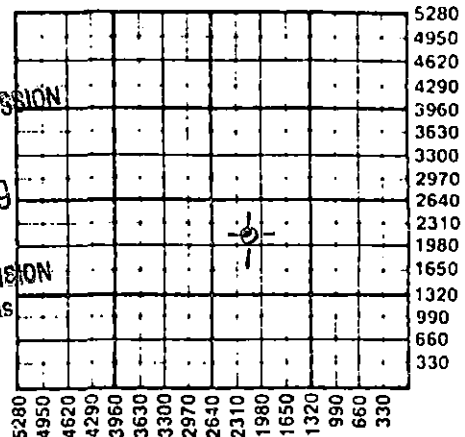
Lease Name H.C. Stucky B. Well #. 1

Field Name Elyria Pool

Producing Formation Mississippi

Elevation: Ground 1485 KB 5' 1490

Section Plat



RECEIVED
MAY - 2 1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 38,648

Groundwater 2970 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 15 Twp 20 Rge 3 East X West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hank Siemens

Title Owner Date 3-29-89

Subscribed and sworn to before me this 29 day of March 1989

Notary Public Jolene M. Clarke

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
5-2-89

Form ACO-1 (5-86)



Sec 15 Twp 20 Rge 3 E

Operator Name Hank Siemens Lease Name H...C...Stucky..B..Well #...1

Sec. 15 Twp. 20 Rge. 3 East West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Miss.	3061	
Miss Osage	3079	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	210	Pos A	150	std 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
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OIL & GAS CONSERVATION DIVISION
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Comp. Date Old Total Depth

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Spud Date 12-05-88 Date Reached TD 12-10-88 Completion Date 12-10-88

Total Depth 3154 PBT

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 210 feet depth to surf w/ 150 SX cmt
Cement Company Name Halliburton
Invoice # 745743

API NO. 15-113-21-219-0000

County McPherson

NW NW SE Sec. 15 Twp. 20 Rge. 3 East West

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2270 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name H.C. Stucky B Well #.1

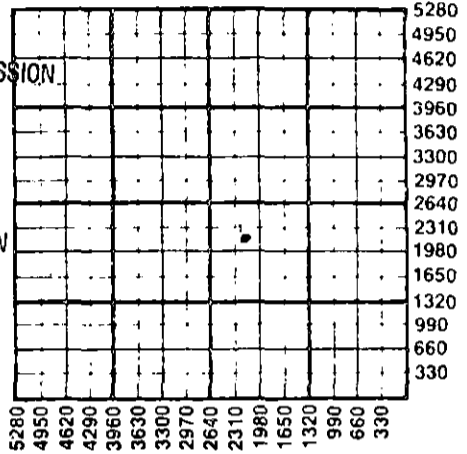
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Sec 15 Twp 20 Rge 3 E

2

Operator Name Hank Siemens Lease Name H...C...Stucky..B..Well #...1...

Sec. 15 Twp. 20 Rge. 3 East West County McPherson

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.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
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	Bbls	MCF	Bbls	CFPB	

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 Commingled

RECORDED - INDEXED
 DEPT. OF GEOLOGY
 ST. LOUIS, MO.