

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

- Open Flow
 Deliverability

Test Date:
3-14-18

API No. 15
15-081-22047-00-00

Company MCCOY PETROLEUM CORPORATION			Lease SCHMIDT 'C'			Well Number 7-29						
County HASKELL	Location NE NE NW	Section 29	TWP 30S	RNG (E/W) 31W	Acres Attributed							
Field LETTE SE		Reservoir CHESTER		Gas Gathering Connection Energy Transfer Field Services								
Completion Date 3-25-14		Plug Back Total Depth 5594		Packer Set at NONE								
Casing Size 5.5	Weight 15.5	Internal Diameter 4950	Set at 5675	Perforations 5454	To 5466							
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 5520	Perforations	To							
Type Completion (Describe) SINGLE GAS		Type Fluid Production NONE		Pump Unit or Traveling Plunger? Yes / No YES-PUMP								
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide 0.162		% Nitrogen 10.142		Gas Gravity - G _g .706						
Vertical Depth(H) 5460		Pressure Taps FLANGE			(Meter Run) (Prover) Size 3.068"							
Pressure Buildup: Shut in		3-10-18	20	at	0815	(AM) (PM)	Taken	3-13-18	20	at	0815	(AM) (PM)
Well on Line: Started		3-13-18	20	at	0815	(AM) (PM)	Taken	3-14-18	20	at	0815	(AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 72.0 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						192.7	207.1			72.0	
Flow	1.750	13.0	7.7	33	75	169.8	184.2			24.0	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Foot/Barrel)	Flowing Fluid Gravity G _w
16.0088	27.40	14.53	1.1901	1.0270	1.003	285.1	NONE	0.706

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = 42.9 : (P_w)² = 34.0 : P_d = 89.0 % (P_c - 14.4) + 14.4 = 207.1 : (P_s)² = 0.207
(P_d)² =

(P _c) ² - (P _s) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_s^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
42.68	8.90	4.795	0.6808	0.796	0.5419	3.4824	992.70

Open Flow **993** Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 14 day of MARCH, 20 18

Received
KANSAS CORPORATION COMMISSION
MAR 23 2018

Copy to KCC Wichita
Witness (if any)
Precision Wireline & Testing
For Company
Mark J. Borch
Cracked by

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator _____ and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the _____ gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: _____

Signature: _____

Title: _____

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.