

For KCC Use:
 Effective Date: 03/13/2018
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, **MUST** be submitted with this form.

Expected Spud Date: 04/01/2018
month day year

OPERATOR: License# 5091
 Name: Howell Oil Company, Inc.
 Address 1: 2400 RIVERBIRCH RD
 Address 2:
 City: HUTCHINSON State: KS Zip: 67502 + 9280
 Contact Person: Larry Ressler
 Phone: 620-664-0597

CONTRACTOR: License# 34484
 Name: Fossil Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Conductor Pipe Required

Spot Description: _____
E2 - NW - NW - NW Sec. 1 Twp. 23 S. R. 4 E W
(0000) 330 feet from N / S Line of Section
430 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Reno
 Lease Name: Sabin B Well #: 16
 Field Name: Burton
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Hunton

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1457 Estimated _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220

Depth to bottom of usable water: 220

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 300

Length of Conductor Pipe (if any): 300

Projected Total Depth: 4000

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other: Hauled

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

Received
 KANSAS CORPORATION COMMISSION

MAR 12 2018

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15 -	<u>15-155-21752-00-00</u>
Conductor pipe required	<u>240</u> feet
Minimum surface pipe required	<u>240</u> feet per ALT. <input checked="" type="checkbox"/> I <input type="checkbox"/> II
Approved by:	<u>Rick Hestermann 03/08/2018</u>
This authorization expires:	<u>03/08/2019</u>
<small>(This authorization void if drilling not started within 12 months of approval date.)</small>	
Spud date:	Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 3-12-18
 Signature of Operator or Agent: _____

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