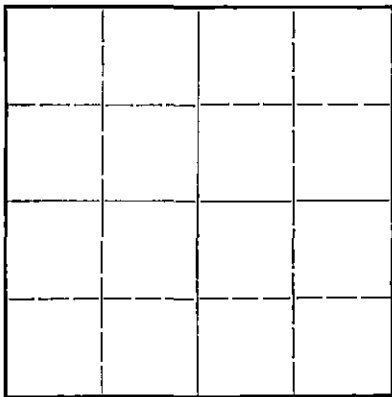


OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Flat

McPherson County. Sec. 34 Twp. 20 Rge. 3W (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NWcn NW  
Lease Owner The Aylward Production Company  
Lease Name Grattan Well No. 3  
Office Address First Natl Bank Bldg., Wichita, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19.  
Application for plugging filed February 4th 19. 47  
Application for plugging approved " 19.  
Plugging commenced February 12th 19. 47  
Plugging completed February 21st 19. 47  
Reason for abandonment of well or producing formation  
If a producing well is abandoned, date of last production 19.  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced?

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well 3489 $\frac{1}{2}$  Feet  
Show depth and thickness of all water, oil and gas formations.

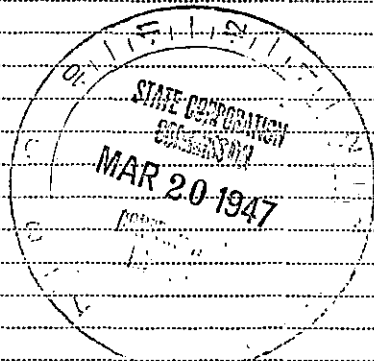
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				20"	104'	None
				8"	3027'	2208'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in  
introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

3489' to 250' Mud  
250' to 200' Rock Bridge & 40 sax cement.  
200' to 10' Mud  
10' to base Cement, 10 sax.



(If additional description is necessary, use BACK of this sheet)

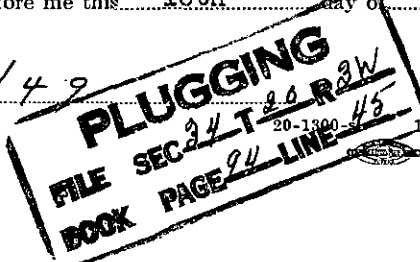
Correspondence regarding this well should be addressed to The Aylward Production Company  
Address First Natl Bank Bldg., Wichita, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
The C. L. Steinberg Co. (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) THE C. L. STEINBERG CO. C. L. Steinberg  
809 Petroleum Bldg.,  
Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 18th day of March 19. 47

My commission expires 12/6/49



Clytell Smalley  
Notary Public.

RECEIVED  
MAR 18 1947  
FBI

GRATTAN NO. 3

15.113.04959.0000

Company: Slick-Pyror-Lockhart  
Contractor: Murray Drlg. Co.Location: Sec. 34, T. 20,  
R. 3 W, NW 1/4 NW  
County: McPherson, KansasTotal Depth: 3489 1/2  
Comm. 9-18-32  
Shot or Treated.  
Issued: 2-18-33

Comp. 12-20-32

## CASING:

20" 54' 5" UR 104'  
15 1/2" 557'  
133/8" 1655'10" 2050' UR 2400'  
8 1/2" 2813' UR 3027'  
65/8" 3142 CM - Filled

5 1/2" - 3410' - Filled

Elevation: \_\_\_\_\_

Production: Swb 215 B in 6 1/2 H.

3100' 3"

## FORMATION

## DEPTH

Hole Caving

Lime 2895

Shale 2910

Lime 2926

Shale 2930

Lime 2935

Lime &amp; Shale 2950

Hole Caving

Lime 2965

Conglomerate 3000

Shale Variegated 3025

Slate Variegated 3027

Chat 3032

Some gas 1st run 3035  
increase as being drld  
oil at 3060  
M. gas at 3050

Chat 3105

more oil & gas at 3090  
about 2 1/2 MG total  
probably 100 BOPD

Chat 3115

2 1/2 MG 100 BO more or  
less probably 10 BW

Lime 3180

Shale 3215

Shale lgt. 3250

Shale 3400

Viola lime 3410

Lime 3435

sh free oil 3429-35

Lime 3467

Shale Green 3472

sh of oil

Wilcox sand 3482

1300' oil in hole drld 3472-75  
swbd 17 1/2 B. in 45 min. Swbd  
off & oil did not come back.  
from 3PM 24th to 7AM 25th  
Swbd 2 1/2 B. no oil above the  
btm of 5" csg.

Wilcox sand 3487

drld 5' deeper, inc. from  
1/2 BPH to 12 BPH

Wilcox sand 3489 1/2

Total Depth.

Swbd 12 BPH 3487; drld 2 1/2' deeper;  
now swbd @ 3489 1/2 2 1/2 BPH; Swbd @  
3489 1/2 27 1/2 B. from 4PM to 5PM gradually  
decreased to 15 B at midnight.

6 7/8" 3100' 3"

5 1/2" - 3173' 0"

Hole filled to 3415'  
with crushed rock

FEB 27 1947

PLUGGING

FILE

34 20 034

ROD

94 45