

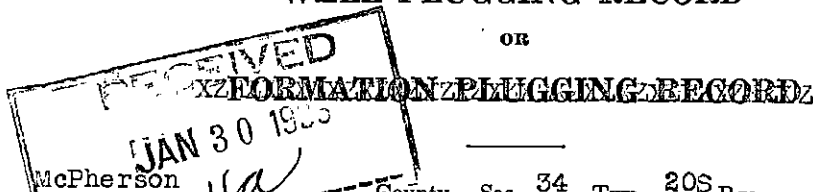
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

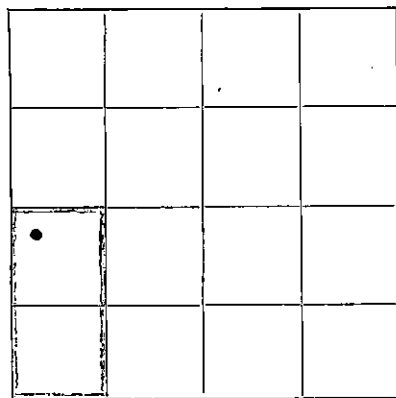
WELL PLUGGING RECORD

OR

Strike out upper line
when reporting plug-
ging off formations.



NORTH



Locate well correctly on above
640 A. Plat

McPherson County. Sec. 34 Twp. 20S Rge. (E) 3 (W)
Lease Name H. M. Kinney #4
Lease Owner Gypsy Oil Company
Office Address Tulsa, Oklahoma
Character of Well (Oil, Gas or Dry) Oil Total Depth of Well 3145' Feet
Date, well, completed September 3, 19 30
Application for plugging and log of well filed December 17th, 193 5
Application for plugging approved. 193 6
Plugging Commenced Jan 17th, 193 6
Plugging Completed Jan 22nd, 193 6
Reason for abandonment of well or producing formation Failed to produce

If a producing well is abandoned, date of last production 3-17-35 193 6
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Officer who supervised plugging of this well Alexander at McPherson Kansas
Producing formation Chat Depth to top 3130 Bottom 3145

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

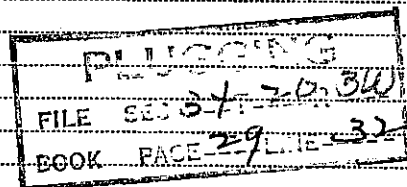
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Wilcox Sand</u>	<u>Oil</u>	<u>3439</u>	<u>3458</u>	<u>15-1/2</u>	<u>183</u>	<u>None</u>
<u>Chat</u>	<u>Oil</u>	<u>3130</u>	<u>3145</u>	<u>8-1/4</u>	<u>3025</u>	<u>1890</u>
				<u>6-5/8</u>	<u>3408</u>	<u>3030</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from Wood Plug in feet to
feet for each plug set.

Surface Pipe at 235'. Cement plug 225' to 205.

Mudded hole to 2000', Ripped 8-1/4" Pipe at 1975 took 8" tension, no luck, ripped at
2000 1900', pipe started OK recovered 65 Jts 1890' Bridged hole at 2000' mudded to 1800
Drove wood plug at 235' Filled with rock to 225' cemented with 25 Sx from 225 to 205,
Filled with mud to bottom of cellar, capped with 5 Sx Cement, cellar filled to surface
with dirt.



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? Yes If so describe.

Correspondence regarding this well should be addressed to Gypsy Oil Company Box 661 Tulsa Oklahoma

Address

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

O. L. Stevenson (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

Chase Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of January, 19 36

My commission expires March 16, 1936

H. Evans
Notary Public.

WELL RECORD

WELL NO. 4 LEASE H. M. Kinney COMPANY Gypay Oil Company AUTH. K-1354

DATE—Drilling Began 7-31-30 Well Completed 9-3-30 First Production 8-28-30

SHOT—Date Not shot With Quarts—From To By

SAND RECORD Wilcox Sand 3439' to 3458'. (Shale break 3448' to 3450')

TOTAL DEPTH -- 3458'

INITIAL PRODUCTION* Pump 985.00 barrels (9-4-30)

CASING RECORD

Size	Wt.	Thd.	Class	Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In
15 1/2"	70	8	SH	Lapweld	183'	175	0	0	183'
8-1/4"	32	10	NL SH	Seamless	3025'	275	400	0	3025'
6-5/8"	24	10	SH	Seamless	3408'	0	0	0	3408'

S 34 T 20S R 3W

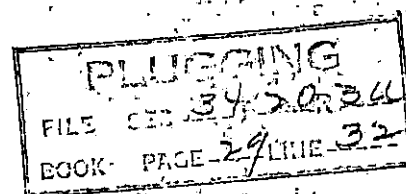
McPherson County, Kansas.									

(*) Best Day; "F", Flowing Naturally; "L", Air-Gas Lift; "S", Swabbing; "P", Pumping.

Elevation 1476'.

PLUGGING BACK: 6-10-33 to 7-19-33
 FROM: 3458' (Wilcox) to 3145'
 CASING: 6-5/8" Pulled 3030' - left in 378' (CHAT)
 PRODUCTION: "P" No oil and 65 water.

7-19-33
 3145'
 "P" 7 oil and no water.



CASING RECORD

[illegible]

(*) Best Day: "F", Flowing Naturally; "E", Air-Gas Lift; "S", Submerged; "D", Pumping.

oil, pure, white	120
oil, pure, white	130
oil, pure, white	175
oil, pure, white	210
oil, pure, white	215
oil, pure, white	275
oil, pure, white	351
oil, pure, white	357
oil, pure, white	375
oil, pure, white	1305
oil, pure, white	1660
oil, pure, white	1750
oil, pure, white	1860

	Shale
	Thin line
	Shale
	Thin line
	Shale and shells
	Thin line
	Shale
	Sandy shale
	Shale
	Line
	Sandy line

Shale	2500
Sandy lime	2530
Shale	2565
Lime	2710
Shale	2750
Sand	2740
Shale	2770
Lime, shale	3010
Shale	3025
Chert	3130
Shale	3370
Iron lime	3380
Viola lime	3413
Lime	3433
Shale	3439
Willcox Sand	3445
Sand	3453

Following tops by Cool. Price.

Mississippi	3025 to 3150
Underhook shale	3150 to 3375
Galina chert & dol.	3375 to 3405
Viola	3405 to 3435
Shepton green shale	3435 to 3450
Wilcox sand	3450 to 3600

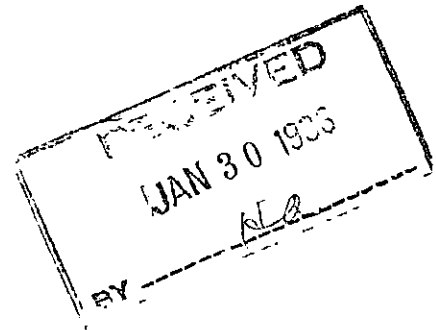
Had green shale break in the
Willcox band from 3440 to 3450'.

3025
12176
~~1549~~

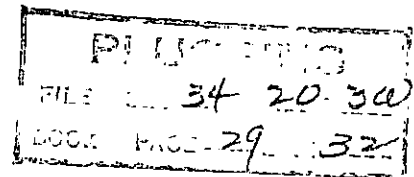
Gypsy Oil Company

Tulsa, Okla.

January 28th, 1936



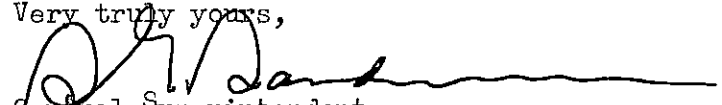
State Corporation Commission,
Conservation Division,
800 Bitting Building,
Wichita, Kansas.



Gentlemen:

Attached hereto, please find "Plugging Record"
covering our well No. 4 on the H. M. Kinney lease, located
in the NW NW SW of section 34-20S-3W. McPherson County,
Kansas.

Very truly yours,


General Superintendent

rcp