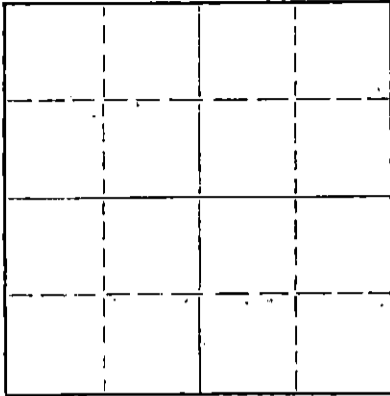


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 15 Twp. 20S Rge. (E) 6 (W)
Location as "NE/CNW/SW" or footage from lines SE NW
Lease Owner Plains Exploration Co.
Lease Name Fry #4
Office Address 300 N. Halstead, Hutchinson, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 23, 1965
Application for plugging filed February 26, 1968
Application for plugging approved February 28, 1968
Plugging commenced April 8, 1968
Plugging completed April 12, 1968
Reason for abandonment of well or producing formation Not producing

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3332 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

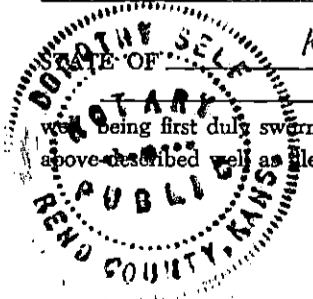
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Filled back in the 4 1/2" with sand and gravel to 3300' and dumped 3 sacks of cement. Shot pipe off at 3018 1-21. Pulled pipe and mudded hole to 200'. Set rock bridge and dumped 25 sacks of cement. Finished mudding hole and dumped 10 sacks of cement at top of surface.

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APR 22 1968
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.



Kans. _____, COUNTY OF Reno, ss.
Employee _____ (employee of owner) or (owner or operator) of the above-described well being first duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Bert Self
R. R. #4, Hutchinson, Kans. (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of April, 1968

My commission expires October 18, 1969
Norothy Self Notary Public.

JACK H. BROWN

GEOLOGIST

April 21, 1965

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Operator: Braden-Deann, Inc.
 Well: #1 Fry
 Contractor: Braden Drilling, Inc.
 Commenced: 4-11-65
 Completed: 4-17-65 (Rotary)

Section 15-208-6W
 150' S. Cor. SE 1/4
 Rice County, Kansas
 Elevation: 1611 S; 1613 SW; 1615 NW
 R.T.D. 3315
 Casing @ 3314

Measurements from the Daily Logging.
 No tests; no logs.

Geological Data:

Wichita 2611 (-996)
 Douglas 2638 (-1020)
 Brown "1250" 2734 (-1137)
 Lansing 2790 (-1173)
 Base Kansas City 3170 (-1555)
 Mississippi ("Chat") 3311 (-1196)

No shows of oil are present in the porous zones of the Lansing-Kansas City series.

Sample description 3311-15:

Fresh dull white porcellaneous fossiliferous chert with vugs and fracture planes. Vugs and fracture planes coated with gilsonite. Also spongy porous tripolitic chert with free oil staining. Some weathered colored residual chert. No odor of oil in the samples.

Jack H. Brown
 Jack H. Brown

JHB/jb

2
 JHB

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 FEB 28 1968
 CONSERVATION DIVISION
 Wichita, Kansas

b d l**BRADEN-DEEM, INC.**

210 ONE TWENTY BUILDING • WICHITA, KANSAS 67202 • AMherst 5-1731



15.159.30064.0000

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CONSERVATION DIVISION
Wichita, Kansas

Cable-tool Rigs and Ditchers

Well Completions and Workovers

Lease Operations and Engineering

COMPLETION REPORTFry #1
150' South of C SE NW
Sec. 15-20S-6W
Rice County, Kansas

Doy C. Deem

Rotary TD - 3315' RDB
4½' OD 9.5# Casing @ 3314 RDB w/50 sks.
RDB is 4' above Ground Level

April 19th, 1965 Move in Braden-Deem, Inc. Walker-Neer Unit.

April 20th, 1965 Rigged up and swabbed hole down. Strung in sand line.
Cleaned out cement to 3278'. Drilled out cement and
rubber plug at 3281'.April 21st, 1965 Finished drilling rubber plug and float baffle. Drilled
33' of hard cement in shoe joint and drilled shoe at
3314'. Drilled 2' of formation from 3315'-17' - fresh
white porous chert; few vugs. Scum of oil in mud in
bailer.Drilled 5' of formation from 3317'-22' - chert as above plus
some tripolitic weathered chert w/gilsonite, little gray
green siltstone. Free oil in samples.Drilled 4' formation from 3322'-26' - as above, some very
fossiliferous chert with porosity and oil staining. One
quart of free oil in mud in bailer.Drilled 2' of formation from 3326'-28' - fresh vuggy chert
and spongy tripolitic chert. Increase in oil staining.
Recovered 1 gallon of live oil in mud in bailer.

Shut down overnight.

April 22nd, 1965 Ran bailer - 90' of fill-up overnight. Bailed hole down
and bailed 20 gals. of oil and 30 gals. of water.Drilled 2' of formation from 3328'-30' - fresh vuggy chert and
tripolitic chert, oil staining, little streaks green siltstone.

Drilled 2' of formation from 3330'-32'. As above

Cable Tool TD - 3332 RDB

Let hole sit 5 hours and then bailed down. Recovered 18 gals. of
oil and 22 gals. of water

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CONSERVATION DIVISION
Wichita, Kansas

Completion Report - Fry #1
Page 2

April 23rd, 1965 Water fraced well as follows:

Spearhead with 250 gals. 15% MCA. Formation broke at 1100 psi.

1st. Stage

Started pad volume of water w/2-Halliburton HT-400's - 2000 psi injection pressure. Shut one of four pumps down due to mechanical failure - injection pressure dropped to 1650 psi.

Pumped in Pad Volume -	5184 bbls. water
Treatment -	3000 bbls. water w/20,000# 20-40 Sand
Flush -	410 bbls. water
Total Vol.-1st Stage	8594 bbls.
Avg. Injection Rate -	35 bbls/min.

Shut down and pumped water to refill frac pit.

2nd Stage

Pumped in pad volume -	2640 bbls. water
Treatment -	1800 bbls. water w/10,000# 20-40 sand
Flush -	840 bbls. water
Total Vol.-2nd Stage	5280 bbls.
Avg. Injection Rate -	35 bbls/min.
Treating pressure -	1650 psi.

Total frac job - 13,874 bbls water and 30,000# sand.

Instant Shut down pressure - 800 psi
30 min. Shut in pressure - 775 psi

To put on pump.