STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit, J Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market		Rice	Count	, sec 15 m	20 Rga	- (E) ⁽	5 (w)	
Wichita, Kansas NORTH	Location as "NI	Rice County. Sec. 15 Two 20 (E) 6 (W) Location as "NE/CNW%SW%" or footage from lines						
No.	Lease Owner_	Lease Owner Plains Exploration (o.						
1	Lease Name	(onrad.	, , , , , , , , , , , , , , , , , , , 	 	Well No.	2	
1	Office Address_			troleum (Lu		enver, (c	2.0	
<u> </u>			as Oil, Gas o	r Dry Hole)	*			
	Date well comp			-	.		.19	
	Application for						.19	
	Application for plugging commo	plugging approv	/ed	January 3	<u>n</u>		19 67	
1 1 1 1	Plugging commo	encea	·	1 ebruary	4		19 -87-	
			l or producin	g formation			.13	
1 1 1	reason for upun	dominent of wer	t or producin	g formation				
	If a producing	well is abandon	ed, date of la	st production			.19	
				ation Division o			vas com-	
Locate well correctly on above Section Plat	menced?							
Name of Conservation Agent who	supervised plugging of this	s well		_yilbert /	oman			
Producing formation			Botton	n	Total Depth of	Well	Feet	
Show depth and thickness of all w	ater, oil and gas formation	ıs.	_					
OIL, CAS OR WATER REC	ORDS				(CASING REC	CORD	
FORMATION	CONTENT	FROM	та	SIZE	PUT IN	PULLED D	ur	
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					100			
Describe in detail the manne		<u>i</u>		CONCE	38a-	<u>γ</u>		
rock bilidg	off at 3017.40'. e and dumped 25 . sacks of cement o	sacks of c	ement.	Finished mu				
								
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	Bert Self	description is nece	ssary, use BACF	(of this sheet)	_			
Name of Plugging Contractor Address	Hutchinson, Ko							
Address								
Kana			0					
STATE OF Kans.	oyee , cou	NTY OF	Reno	<u></u>	., ss.			
		(employee of	owner) or (own	er or operator)	of the above-	described	
well, being first duly sworn on oa	th, says: That I have kn	owledge of the	facts statem	ents, and matter	s herein contair	ed and the le	og of the	
above-described well as filed and	that the same are true an	id correct. So	h in me God	A V	011			
1		(Signature)		11 11			١.	
, , , , , , , , , , , , , , , , , , , ,		R	. R. #4,	Hutchinson	, Kans.			
	<i>7.</i> 1			. (.	Address)			
Subscribed and Sworn to	before me this 6th	day of_	F	<u>ebrvary </u>	, 19_	<i>6</i> 7	,	
- 1		4	Would	Chy 1	EF.			
My commission expires October 10	8. 1969	_		1	7	Notary 1	Public.	
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STERLING DRILLING COMPANY Sterling, Kansas

WELL LOG - . - CONRAD #2

LOCATED: C NE NE Section 15-20S-6W, Rice County, Kansas

OWNER: Plains Exploration Company

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: October 9, 1966 COMPLETED: October 16, 1966

ROTARY TOTAL DEPTH: 3316

LOG			CASING RECORD
0 - 985	Shale		Run 4 joints (164) 8-5/8" 20# casing.
985 - 1285	Sand & Shale		164' pipe set at 176' K.B., cemented with 145 sacks HA-5 Pozmix. Plug was
1285 - 1344	Shale	•	down at 5:00 a.m
1344 - 1520	Lime & Shale	; * v	
1520 - 2200	Shale .		
2200 - 3316	Lime & Shale T.D.		Run 104 joints (3322') 5-1/2" used casing. Pipe set at 3315' K.B. with 50 sacks regular cement. Plug was

CURPORATION COMPASSION JAN 25 1957 CONSERVATION DIVISION Wichia, Karana

down at 8:00 p.m. by Howco.



PLAINS EXPLORATION COMPANY

DENVER 2, COLORADO

CAPLE TOOL COMPLETION-----September 25, 1966------CONRAD # 2

LOCATION: C ME NE Sec. 15-20S-6W Rice County, Kansas

MLEVATION: 1585' Gr. 1591' D.F. 1594' K.B.

OPERATOR: Plains Exploration Company

CONTRACTOR: Sterling Drilling Co. Rig # 1

COMMENCED: 10-9-66 (w/r)

10-25-66 (w/c.t.)

COMPLETED: 10-16-66 (w/r)

10-28-66 (w/c.t.)

CASING RECORD: 8 5/8" set at 172' with 145 sacks Poznik with HA 5 54" set at 3315' with 50 sacks regular coment

FORMATIONS: Brown Lime 2732' (-1/136')

Lansing K.C. 2753' (-1159') Mississippien 3306' (-1712')

TOTAL DEPTH: 3316' (-1722') R.T.D.

3351 (-1757') 6.1.T.D.

ZERO POINT: 9' above top of Braden Head

CABLE TOOL COMPLETION:

October 25, 1966: Moved Sterling's tools on location, rigged and swabed about 2000 of fluid from hole.

October 26, 1966: /S/mebed and bealed hole to rubber plugs. Drilled plugs, beffle, and cement to shoe. All okay and in place. Cleaned hole at shoe. Drilled 2' fluid very muddy and very red. Few pieces of chert in mostly red clay. Not even good shale. Probably drilled 1' of new hole. Total depth now 3317'.

> Drilled 4' to 3321'. Clay, slightly shaley, few pieces of whitish, some vitreous, some slightly tripolitic, but space filled with chalk or red silt. No shows. Shut down for night.

October 27, 1966: Six gallons red water. No oil show. Drilled 4' to 3325'. Some as above, possibly slight increase in chart. Fluid very red, muddy. Drilled 4' to 3329'. Fluid not quite as muddy and showing a little grayish in red. Samples mostly chert, now whitish to clear vitreous and tripolitic, few vug spots, but no oil show in wet and no staining in dry samples.

RECOMPOSION COMPRESSION JAN 25 1967 CONSERVATION DIVISION Wichles Kenses

Drilled 4' to 3333'. Fluid slightly grayish from red, not as muddy as first 10' of hole. Some red shale in samples, but mostly chert, whitish to clear, vitreous end slightly tripolitic. no show of oil, trace of greenish shale.

Drilled 4' to 3337'. Probably lost most of the red shale. Enough greenish shale to color fluid. Grayish but not too muddy. Ohert white, clear to buff, some tripolitic, but no oil show.

Drilled 4' to 3341'. No noticeable change from above 4'.

Drilled 4! to 3345!. Only change possible increase, in greenish gray shale. Some fair porosity in few tripolitic shots, but no staining. No oil show and never saw a bead of live oil in tray.

Drilled 4' to 3349'. Increase in green shale and quartz. Fluid slightly red and a little muddier. Had changed bits. Possibly knocked some red from above. From what little I know I would say some whitish to grayish limestone.

Drilled 2' to 3351'. Hard vitreous chert, green shale and lime. No shows. Forty-five feet in Mississippish, 36' below pipe. Total depth now 3351. Hole dry at 5:00/P/M.

October 28, 1966: No blow, no show. Fifteen hour fillup. Bailed 32 gallons slightly grayish colored water. No school. No show of dead oil. C.T.T.D. 3352. Lime showed in sample from 3345' to 33491

> Shut tools down at 9:30 A.M. Will/decide later, possibly after other development in area.

> > E. E. Duncan

P.S.

November 3, 1966: At 8:00 A.M. 215' of fluid in hole. Bailed top of fluid into drum. Spots of brownish, foamy, slightly oily on hand. No live oil or live oil rainbows showed on top of fluid. The drum had oil on sides when the fluid was dumped, so the slight oil scum could have come from sides of drum when the warm salt water washed the sides.

Tearing down and moving out cable tools.

E. E. Duncan