

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6522 EXPIRATION DATE 6/30/84

OPERATOR Kansas Horizon Oil, Inc. API NO. 15-159-21,658

ADDRESS R.R. #1 COUNTY Rice

Windom, Kansas 67491 FIELD Welch-Barnholdt

** CONTACT PERSON Joe Swanson PROD. FORMATION Mississippi
PHONE 316 489-6458

PURCHASER Conoco LEASE Peterson

ADDRESS Crude Oil Supply & Trading/NA WELL NO. 1

1 Lakeview Energy Center
3817 NW Expressway, OK City, OK 73112 WELL LOCATION SE NE SE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 330 Ft. from East Line of (X)
Wichita, Kansas 67202 the SE (Qtr.) SEC 2 TWP 20 RGE 6 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			
		2	
			o

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3887' PBD

SPUD DATE 8-10-83 DATE COMPLETED 3-31-84

ELEV: GR 1556 DF KB 1561

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

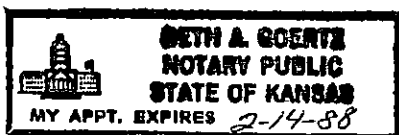
A F F I D A V I T

Joe R. Swanson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe R. Swanson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of May, 1984.



Beth A. Goetz
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey					
Shale		0	130		
Shale		130	259		
Shale		259	560		
Shale		560	1120		
Shale		1120	1485		
Shale		1485	1785		
Shale & Lime		1785	2120		
Shale & Lime		2120	2375		
Shale & Lime		2375	2655		
Lime & Shale		2655	2875		
Lime & Shale		2875	2960		
Lime & Shale		2960	3108		
Lime		3108	3255		
Lime		3255	3325		
Lime		3325	3410		
Lime		3410	3545		
Lime		3545	3634		
Lime		3634	3699		
Arbuckle		3699	3777		
Arbuckle		3777	3864		
Arbuckle		3864	3887		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259'	Common	185	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3754'	60/40 Pozmix	150	2% Gel, 10% Salt, 4# Gilsonite per sack, 500 gallons B.J. Mud Sweep Flush

NOV 13 1984

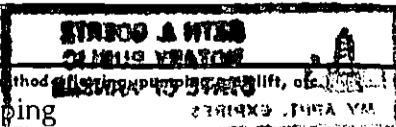
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3288' - 3290'
TUBING RECORD			2		3276' - 3284'
Size	Setting depth	Packer set at	2		3267' - 3271'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. 15% N/S	
30,000 #20/40, 30,000 #10/20	



Date of first production 3/31/84	Producing method Pumping	Gravity
Estimated Production -I.P. Oil 13 bopd	Gas	Water 80%
Disposition of gas (vented, used on lease or sold)	Perforations 3267' - 3290'	