

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6522 EXPIRATION DATE 6-30 -1984

OPERATOR Kansas Horizon Oil, Inc. API NO. 15-159-21, 673

ADDRESS Route #1 COUNTY Rice

Windom, KS 67491 FIELD Welch Bornholdt

** CONTACT PERSON Joe Swanson PROD. FORMATION Mississippi

PHONE 316 489-6458

PURCHASER Conoco LEASE Johnson B

ADDRESS Crude Oil Supply & Trading/NA Lakeview Energy Center WELL NO. 1

3817 NW Expressway WELL LOCATION SW NE SE

Oklahoma City, OK 73112

DRILLING Big Kat, Inc. 1485 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 990 Ft. from East Line of

P.O. Box 18154 the SE (Qtr.) SEC 15 TWP 20 RGE 6 (W).

Wichita, Kansas 67218

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3389' PBTD

SPUD DATE 8-27-83 DATE COMPLETED 9-2-83

ELEV: GR 1597' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

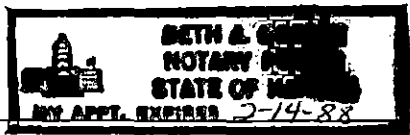
A F F I D A V I T

Joe R. Swanson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe R. Swanson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of May, 1984.



Beth A. Goertz
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

MAY 15 1984

CONSERVATION DIVISION Wichita, Kansas

5-15-1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Kansas Horizon Oil, Inc. LEASE Johnson B

SEC. 15 TWP. 20 RGE. 6 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/>					
Top Soil		0	20		
Rock		20	26		
Clay Shells		26	211		
Redbed & Shale		211	285		
Shale		285	995		
Shale & Lime		995	1965		
Lime & Shale		1965	2402		
Shale & Lime		2402	2635		
Lime & Shale		2635	3041		
Shale & Lime		3041	3109		
Lime & Shale		3109	3257		
Shale & Lime		3157	3389		
RTD		3389			
Radiation Guard Log Correlation Log Sonic Cement Bond Log					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	207	60/40 poz	250	3% CC, 2% gel
Prod. csg	7 7/8	5 1/2	14	3388	60/40 poz	100	10% salt, 2% gel 500 gal mud sweep.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3344 - 3346
TUBING RECORD			2		3338 - 3340
			2		3330 - 3334
Size	Setting depth	Packer set at	2		3320 - 3323
2 3/8	3248' 3287'		2		3313 - 3316

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1500 gal. 15% N/S					
Frac w/30000# 20/40, 30000# 10/20					
114 sks cement, 100 # CC - <i>source</i>				3245'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
2/20/84		pumping			
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	
	20 bopd	bbls.	80 %	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3313' - 3346'	