

Plugged 9-11-87
097-21,245-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....

County...Kiowa.....

C SE SW 25 28S 19 East
..... Sec..... Twp..... Rge..... X West

..... 660 Ft North from Southeast Corner of Section
..... 3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

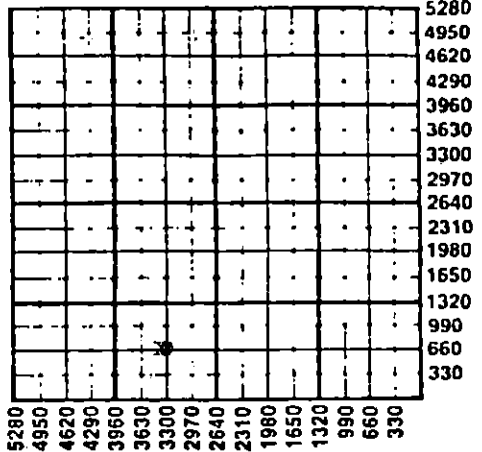
Lease Name.....Heinze.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2281.....KB.....2293.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

X Groundwater, 550.....Ft North from Southeast Corner
(Well) 3300.....Ft West from Southeast Corner of
Sec 25 Twp 28 Rge 19 _____ East X West

_____ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge _____ East _____ West

_____ Other (explain).....
.....(purchased from city, R.W.D. #)

Operator: License # 5118
Name TGT Petroleum Corp.
Address 209 E. William
City/State/Zip Wichita, Ks. 67202

Purchaser.....

Operator Contact Person B. Lynn Herrington
Phone 262-6489

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Al Stude
Phone 943-4361

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ Temp Abd
_____ Gas _____ Inj _____ Delayed Comp.
X Dry _____ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary _____ Air Rotary _____ Cable
8-31-87 9-11-87 9-12-87
Spud Date Date Reached TD Completion Date
5010
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 419 feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

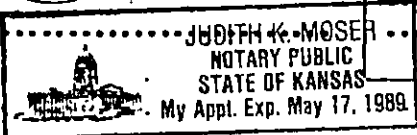
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. Lynn Herrington
Executive Vice-President Date 12-21-87

Subscribed and sworn to before me this 21st day of December 1987.
Notary Public Judith K. Moser

Date Commission Expires May 17, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

Rec'd 9-23-87

Sec. 25 Twp. 28 Rge. 19

Operator Name TGT Petroleum Corp. Lease Name..... Heinze Well #..... 1

Sec..... 25 Twp..... 28S Rge..... 19 East West County..... Kiowa

RELEASED

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4566'-85'. 60-60-60-60 Weak blow bldg. to fair blow. Rec. 725' water. IF 20-277, FF 287-396. ISIP 1044, FSIP 926. Temp. 124°.
 DST #2 - 4677'-4710'. 30-30-30-30 Weak blow for 13 min. Rec. 5' mud. IF 10-10, FF 10-10. ISIP 1132, FSIP 809. Temp. 112°.
 DST #3 - 4850'-4926'. 60-60-60-60 Weak bldg. to strong blow. GTS in 30 min. Rec. 90' GCM. IF 41-72, FF 51-71. ISIP 1484, FSIP 1433. Temp. 121°.
 DST #4 - 4926'-36'. 60-60-60-60 Weak bldg. to strong blow. GTS in 25 min. Rec. 30' GCM. IF 20-31, FF 20-20. ISIP 1535, FSIP 1525. Temp. 118°.
 DST #5 - 4936'-46'. 60-70-60-60 Weak bldg. to strong blow. Rec. 620' GIP, 140' G&OCM. IF 20-20, FF 30-51. ISIP 553, FSIP 328. Temp. 120°.

Name	Top	Bottom
Anhydrite	1213	+1080
Topeka	3806	-1513
Heebner	4142	-1849
Brn Lime	4308	-2015
Lansing	4320	-2027
B/KC	4723	-2430
Cherokee	4854	-2561
Mississippi	4916	-2623
LTD	5012	-2719

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	419	Halco Lt 60-40 Posmix	200 100	2% cc, 1# Floccel 2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Completed