

AFFIDAVIT OF COMPLETION FORM

ACO-1

15-097-19039-0000

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. Core Hole

ADDRESS 209 East William

COUNTY Kiowa

Wichita, Ks. 67202

FIELD _____

**CONTACT PERSON B. Lynn Herrington

PROD. FORMATION _____

PHONE 316-262-6489

LEASE Vieux #1

PURCHASER _____

WELL NO. Core Hole #6

ADDRESS _____

WELL LOCATION SW SE

DRILLING TGT Petroleum Corp.

650 Ft. from South Line and

CONTRACTOR _____

1900 Ft. from East Line of

ADDRESS 209 E. William

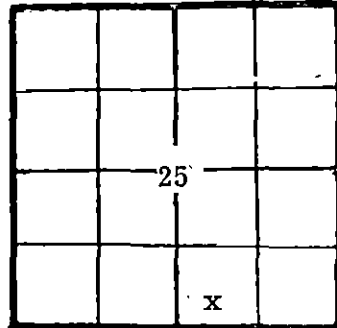
the SECOR SEC. 25 TWP. 28S RGE. 19W

Wichita, Ks. 67202

PLUGGING TGT Petroleum Corp.

CONTRACTOR _____

ADDRESS 209 E. William



WELL PLAT

KCC _____
KGS
MISC _____
(Office Use)

TOTAL DEPTH 1240 PBTD _____

SPUD DATE 2/3/82 DATE COMPLETED 2/18/82

ELEV: GR 2287 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	7 7/8"	5 1/2"	15	208	Halliburton Common	45	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

STATE RECORDS
TUBING RECORD
APR 2 7 1982
CONSERVATION DIVISION
WICHITA KANSAS

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>4-21-82</u>	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD of oil located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 200

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Gravel	0	140		
Y Clay	140	165		
B. Shale	165	300		
B. Shale & Dakota Sand	300	480		
Red Bed	480	634		
Lime	634	645		
Red Bed	645	1212		
Lime	1212	1236		
Red Bed	1236	1240		
		TD		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

OPERATOR OF THE Vieux LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

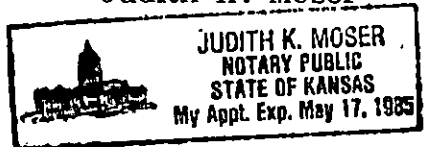
FURTHER AFFIANT SAITH NOT.

(S) B. Lynn Herrington
B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF April 1982

Judith K. Moser
NOTARY PUBLIC
Judith K. Moser

MY COMMISSION EXPIRES: May 17, 1985



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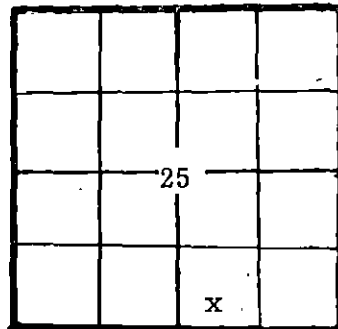
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Wichita, Ks. 67202

PLUGGING TGT Petroleum Corp.

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Wichita, Ks.

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LINER RECORD

PERFORATION RECORD

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TUBING RECORD

Size	Setting depth	Marker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

4-21-82

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ bbls. Gas _____ MCF Water 9% bbls. Gas-oil ratio _____ CFPB

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