* !		AFF	O TIVADI	COMPLET	ION FORM		<i>,</i>	ACO-1
the well, regar	Building, dless of l . Type a	Wichita, now the we nd complet	Kansas ell was d te ALL se	67202, w completed ections.	ithin <u>te</u> Circle Applica	u days e one: tions m	ion Commis after the Oil, gas nust be fi	e completion of s, dry, SWD, iled for dual
completion, com	mingling, 1 log, sor	salt wate ic log, g	er dispos gamma ray	al and i neutron	njection log, etc) K(Attach CC#-(316):	wireline logs 263-3238.
OPERATOR TGT	Petroleui	ń Corp.			API NO		ore: Hole	<u></u>
DDRESS 209	East Will	iam		9	COUNT	<u>кк</u>	iowa	-
Wiel	nita: Ks.	67202	·-		FIELD			
*CONTACT PERSO			•		PROD.	FORMA	rion	
	HONE 316-				LEASE	v	ieux #1	
URCHASER					WELL I		Core Hole	e_#6
DDRESS					WELL 1	LOCATIO	ON SW S	E
, 					650	Ft.	from Sou	thLine and
RILLING <u>TGT</u> ONTRACTOR				1	1900		from Eas	t Line of
DDRESS2	09 E. Wil	liam			theSE	corsec	25 TW	P - 28S RGE - 19W
	lichita, K							_
LUGGING TG ' ONTRACTOR	T Petrole	um Corp	· :					WELL PLAT
	E. Willia				·		 	-
Wi	chita, Ks	•					25	KCC KGS
OTAL DEPTH	1240	PBTI)				Ĩ	MISC
PUD DATE 2/3	/82 DA	TE COMPLE	TED 2	718/82				(Office Use)
LEV: GR 2287	DF		_ KB		<u> </u>		X	_)
RILLED WITH (C	ABLE) (ROI	ARY) (AIF	R) TOOLS		(New) /	(Used)	casing.	
			CASING	RECORD				·
Report of all strings		intermediate, p	Weight Ibs/ft.		<u> </u>			Type and percent
Purpose of string	Size hole drilled	(In. O.D.)	weight ibs/ft.	Setting depth	Hallibu		Socks	additives
urface Casing	<u>7.7/8"</u>	5 11	15	208	Comm	on	45	3% cc
					· ·		· -	
		,	· 		, -			
·			<u></u>	<u> </u>				
p, ft. Be	LINER RECOI	Sacks ce	ment	Shots	per ft.		TION RECOR	Depth interval
	Con Service	<u>.</u>			. 1			
	TUBING RECO	Pocker s	et nt				٠.	<u>:</u>
- Co	APP	MARCH	· · · · · · · · · · · · · · · · · · ·			<u>.</u>	· , .	
- h	Chi Hauss	CID. FRACTU		CEMENT SQ	UEEZE RECO	RD	Den	th interval freated
	Chila HANYTO	ant and kind of a	-21- «	 २२	· · ·	٠.		
,		<u> </u>	<u>~· </u>	<u>حر</u>				
			<u>.</u>		·		+	
ets of first production	<u> </u>	Producin		wing, pumping,	gos lift, etc.)	Gra	vity	
RATE OF PRODUCTION	OII		Gas		Water	<u></u>	Gas	-oil ratio
PER 24 HOURS Disposition of gas (vented,	used on lease or	. bb	ls.	 	MCF	<u>%</u>	bbis,	CFPB
				· ,		foratio		
ation: A witt	essed ini	tial test	by the	Commissio	n is req	scions uired	concerni if the we	ng this infor- 11 produces
ore than 25 BC	PD or is	located 1	n a Basi	c Order I	001			

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Gravel Y Clay B. Shale B. Shale & Dakota Sand Red Bed Lime Red Bed Lime Red Bed Lime Red Bed	0 140 165 300 480 634 645 1212 1236	140 165 300 480 634 645 1212 1236 1240 TD		_'
				·
				·

AFFIDAVIT

STATE OF Kansas	, COUNTY OF	Sedgwi	k	_ ss ,	<u> </u>
B. Lynn Herrington	OF LAWFUL A	AGE, BEING FIR	ST DULY S	WORN UPON	HIS OATH,
DEPOSES THAT HE IS Executive Vio	ce President	(FOR)(OF)	TGT Petr	oleum Corp). <u> </u>
OPERATOR OF THE Vieux	·	LEASE, AND I	S DULY AU	THORIZED TO	O MAKE
THIS AFFIDAVIT FOR AND ON THE BEHA	LF OF SAID (OPERATOR, THAT	WELL NO		on
SAID LEASE HAS BEEN COMPLETED AS OF	F THE <u>18th</u>	_ DAY OF Feb	ruary	19 82	, AND THAT
SAID LEASE HAS BEEN COMPLETED AS OF ALL INFORMATION ENTERED HEREIN WITH	H RESPECT TO	SAID WELL IS	TRUE AND	CORRECT.	•
FURTHER AFFIANT SAITH NOT.	•	(s) J	ksuu) fee	rijan
SUBSCRIBED AND SWORN BEFORE ME THIS	s20th		Dynn He	19	182 / 2020
MY COMMISSION EXPIRES: May	17, 1985		Judi	RY PUBLIC th K. Mos	er
	,			JUDITH K. M NOTARY PUI STATE OF KA My Appl. Exp. Maj	NSAS

This form shall Colorado Derby the well, regar OWWO, injection completion, con (i.e. electrical	Building, dless of Type a mingling,	Wichita, how the w nd comple salt wat	Kansas ell was te ALL s er dispo	67202, we completed ections. sal and i	tithin te Circle Applica Injection	n days e one: tions	after th Oil, ga must be f Attach	ssion, 200 le completion of us, dry, SWD, liled for dual wireline logs	
•		5					•		
OPERATOR TGT									
ADDRESS 209	iam	COUNT	Y	Kiowa	*1				
Wic	67202	FIELD							
**CONTACT PERSON_ B. Lynn Herrington_									
PHONE 316-262-6489						LEASE Vieux #1			
PURCHASER								e_#6	
ADDRESS	-							SE	
			·					•	
DRILLING TGT	<u>Petroleu</u>	m Corp.			•			ith Line and	
CONTRACTOR ADDRESS 5						_ Ft	from Eas	stLine of	
	Vichita, K				theS <u>E</u>	corse	C. 25 TW	P. 28S RGE . 19W	
CONTRACTOR	T Petrole E. Willia	-						WELL PLAT	
 =	•								
	chita, Ks				 		25	KCC	
TOTAL DEPTH								MISC	
SPUD DATE 2/3	/82 DA	ATE COMPL	ETED 2	718782	. ((Office Use	
ELEV: GR 2287	DF		_ KB		<u> </u>	<u> </u>	X	J	
DRILLED WITH (C	ABLE) (RO	TARY) (AI	•	RECORD	(New) /	(Used) casing		
Report of all strings	s set — surface,	intermediate,	production, et	tc.					
Purpose of string	Size hole drilled	Sixe casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
Surface Casing	7 7/8"	<u>53"</u>	15	208	Hallibu Comm		45	3% cc	
									
			 					 	
	LINER RECOI	L	L	<u></u>	<u> </u>				
Top, ft. B	ottom, ft.	Socks c	ement :	Shots	PERFORATION RECORD				
	TUBING	PRD			· · ·			· ·	
Sixe	etting/depth	Ton Sagker	set at	 			<u> </u>		
	SEA. ST.	GII.	URE SHOT	CEMENT SQ	HEEVE BECO				
	Chija Filapmon	int and kind of	material used	· ·	DEEZE RECO	<u> </u>	Dep	oth interval treated	
	13/10/V	S/A:	<i>u</i> 2	11-82					
	APP PORTO	· · · · · · · · · · · · · · · · · · ·	7-2	(100			 		
		-			·		 		
Date of first production		Producie	ng method (flow	ving, pumping, (gas lift, etc.)	Gra	vity		
RATE OF PRODUCTION PER 24 HOURS	OII		Gas	_ 	Water	%	Gas bbis,	i-oli ratio	
Disposition of gas (vented,		sold)		· · · ·	,	orati		Grea	
**The person wh	ul can be t	ces∧nad h	w phone				00000-1	4.1.3 - 3 - 5	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated	height	of	cement	behind	Surface	Pipe_	200	•
NU HEED?							•	

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Gravel Y Clay B. Shale B. Shale & Dakota Sand Red Bed Lime Red Bed Lime Red Bed Lime Red Bed	0 140 165 300 480 634 645 1212 1236	140 165 300 480 634 645 1212 1236 1240 TD		-
		-		
. •			•	

AFFIDAVIT

STATE OF Kansas , C	COUNTY OF	Sedgwick	_ SS,
B. Lynn Herrington OF	LAWFUL AGE, B	EING FIRST DULY S	WORN UPON HIS OATH,
DEPOSES THAT HE ISExecutive Vice	President (FOR)(OF) TGT Petro	pleum Corp.
OPERATOR OF THE Vieux	LEAS	E, AND IS DULY AU	THORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF	OF SAID OPERAT	OR, THAT WELL NO	· 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF T	HE 18th DAY	OF February	1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH R			•
FURTHER AFFIANT SAITH NOT.		0 //	\mathcal{A}
		(s) D. KM/// B. Lynn He	Much ton
SUBSCRIBED AND SWORN BEFORE ME THIS	20th DAY O	F_April	19.8/2
		NOTAL	AY PUBLIC
MY COMMISSION EXPIRES: May 17,	1985		th K. Moser
		Change Petrona	JUDITH K. MOSER Notary Public State of Kanzas
		(h)	Appt. Exp. May 17, 1986