

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#--(316)263-3238.

OPERATOR TGT Petroleum Corp.

API NO. 15-097-60004-0000
Core Hole

ADDRESS 209 E. William

COUNTY Kiowa

Wichita, Ks 67202

FIELD _____

**CONTACT PERSON B. Lynn Herrington

PROD. FORMATION _____

PHONE 262-6489

LEASE Vieux

PURCHASER _____

WELL NO. 2 (core)

ADDRESS _____

WELL LOCATION NW SE

DRILLING TGT Petroleum Corp.

1980 Ft. from south Line and

CONTRACTOR _____

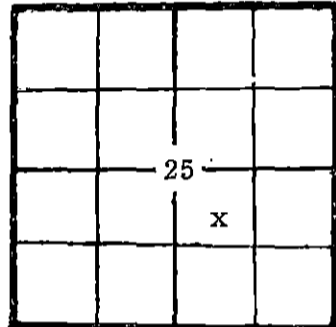
1970 Ft. from east Line of

ADDRESS 209 E. William

the SE^{cor} SEC. 25 TWP. 28S RGE. 19W

Wichita, Ks. 67202

PLUGGING TGT Petroleum Corp.



WELL PLAT

CONTRACTOR _____

ADDRESS 209 E. William

KCC

KGS

MISC _____

(Office Use)

Wichita, Ks. 67202

TOTAL DEPTH 720 PBTD _____

SPUD DATE 4-7-82 DATE COMPLETED 4-30-82

ELEV: GR 2280 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

(New) / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8		311'	Halliburton Lt Common	200 100	3% cc 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<p>RECEIVED STATE CORPORATION COMMISSION JUL 7 1982</p> <p>06-7-82</p>	<p>RECEIVED STATE CORPORATION COMMISSION JUL 3 1982</p>

Date of first production _____ Producing method (Flowing, pump, gas lift, etc.) _____ Gravity _____
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gao-oil ratio _____
bbls. MCF % bbls. CFPD

Disposition of gas (vented, used on lease or sold)

Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 311.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & gravel	0	140		
Clay	140	170		
B. Shale	170	330		
Dakota sand & Shale	330	490		
Red Bed	490	608		
Lime	608	625		
Red Bed	625	720		
		TD		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

B. Lynn Herrington OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Executive Vice President (FOR)(OF) TGT Petroleum Corp.

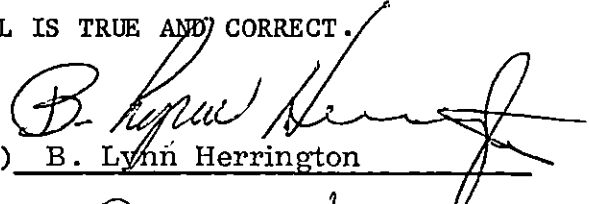
OPERATOR OF THE Vieux LEASE, AND IS DULY AUTHORIZED TO MAKE Core Hole.

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT ~~WELL~~ NO. 2 ON

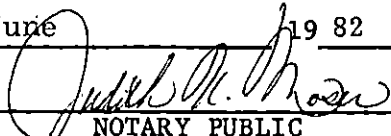
SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.


(S) B. Lynn Herrington

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June 1982


NOTARY PUBLIC
Judith K. Moser

MY COMMISSION EXPIRES: May 17, 1985

