

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7044
Name SABINE CORPORATION
Address 6401 NW Grand Blvd., Suite 500
City/State/Zip Oklahoma City/OK 73116

Purchaser Permian Corporation
P. O. Box 1183, Houston, TX 77001

Operator Contact Person Vince J. Grass
Phone (405) 843-0620

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ray Roberts
Phone (405) 843-0620

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas InJ Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/16/85	3/25/85	9/5/85
Spud Date	Date Reached TD	Completion Date
5000'	4949'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 434 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

097-21,103 - 0000

API NO. 15-
County Kiowa
SW NE SE Sec. 27 Twp. 28S Rge. 19 East West

1750 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

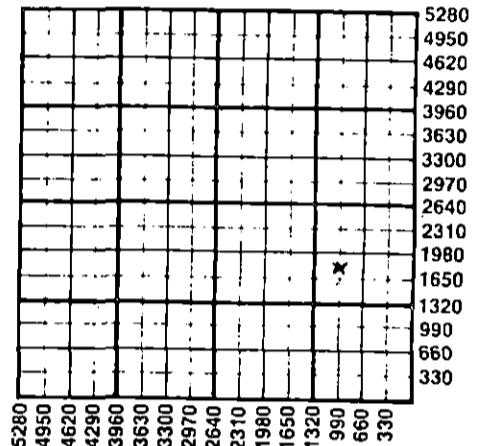
Lease Name COSSELL Well # 1-27

Field Name West Greensburg Joy Station, SE X

Producing Formation Lansing & Cherokee

Elevation: Ground 2284 KB 2290

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD 1813

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased from farmer's irrigation system (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vince J. Grass Vince J. Grass
Title Division Area Engineer Date

Subscribed and sworn to before me this 17 day of September 1985
Notary Public Rhonda R. Sias

Date Commission Expires June 13, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

9-18-85

SEP 18 1985

Form ACO-1 (7-84)

Sec. 27 Twp. 28S Rge. 19W

SIDE TWO

Operator Name SABINE CORPORATION Lease Name COSSELL Well # 1-27

Sec. 27 Twp. 28S Rge. 19 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 : Interval 4489-4509', Lansing
 IHP 2311#; IF, 10 min., 110-102#; ISI, 45 min., 1346#; FF, 60 min., 114-137#; FSI, 120 min., 1309#; FHP 2296#.
 Recover 300' gas in pipe, 30' free oil, 340' heavy oil and gas cut mud.

Name	Top	Bottom
Lime	3660	3920
Shale	3920	3940
Lime	3940	4020
Shale	4020	4040
Lime	4040	4060
Shale	4060	4080
Lime	4080	4120
Shale	4120	4140
Lime	4140	4220
Shale	4220	4320
Lime	4320	4400
Shale	4400	4420
Lime	4420	4740
Lime & Shale	4740	5000-TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12- 1/4	8-5/8	24	434	Class A	300	2% gel, 3% CC
Production	7- 7/8	4-1/2	10-1/2	4999	50-50 poz.	250	10% salt, 3/4-1% sonite CFR-2, 10#/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4886-4892						
2	4904-4907						
2	4494-4504			Sazd w/150 sx. Class A		4494-4504	
4	4494-4504						
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8	4931	None			
Date of First Production		Producing Method					
7/5/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		8 Bbls	TSTM MCF	7 Bbls	NA	38	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease Dually Completed
 Conmingled

Cherokee-4904-07 &
 4886-92
 Lansing-4494-4504