

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-097-20,828-0000

ADDRESS 555 N. WOODLAWN, BLDG 1 - SUITE 207 COUNTY KIOWA

WICHITA, KANSAS 67208 FIELD WILDCAT

\*\* CONTACT PERSON DICK FLAKER, ENGINEER PROD. FORMATION N/A

PHONE 681-1685

PURCHASER N/A LEASE SLOAN

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION C NE NW

DRILLING BEREDCO INC. 660' Ft. from NORTH Line and

CONTRACTOR 401 E. DOUGLAS, SUITE 402 660' Ft. from EAST Line of

ADDRESS WICHITA, KS 67202 the NW (Qtr.) SEC 31 TWP 28S RGE 19W.

PLUGGING KELSO CASING PULLING

CONTRACTOR P.O. BOX 347,

ADDRESS CHASE, KS 67524

TOTAL DEPTH 5100' PBTD \_\_\_\_\_

SPUD DATE 12/9/81 DATE COMPLETED 7/8/82

ELEV: GR 2327' DF \_\_\_\_\_ KB 2339'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1177' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		31	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

DON KELLOGG, CHIEF GEOLOGIST, being of lawful age, hereby certifies that:

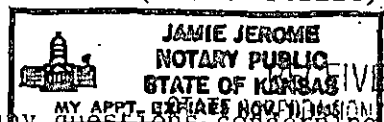
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald W. Kellogg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12<sup>th</sup> day of August, 1982.

Jamie Jerome  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 10 1982

CONSERVATION DIVISION  
Wichita, Kansas

8-10-82

OPERATOR Theodore I. Leben LEASE NAME Swafford #1 SEC. 5 TWP. 28 RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30 - 60 - 30 - 60 1st open weak blow dud in 28 min. 2nd open dead, flushed tool - no help. IHP 2167 FHP 2107 IFP 60-60 FFP 91-91 ISIP 1432 FSIP 1323 & increasing BHT 125°F Rec.: 40' drilling mud.	4365'	4405'		
DST #2 30-60-30-30- 1st open - weak blow, died in 15 min. 2nd open - dead. IHP 2299 FHP 2278 IFP 126-105 FFP 126-126 ISIP 455 FISP 148 BHT 123°F Rec: 20' of drilling mud.	4482'	4525'		
DST #3 30-60-30-60 1st open weak blow - died. 2nd open weak blow - died. IFP 84-84 FFP 95-95 ISIP 105 FSIP 95 IHP 2383 FHP 2362 BHT 124°F Rec: 60' drilling mud.				
DST #4 25-60-10-120 IHP 2415 FHP 2394 IFP 633-1112 FFP 007-997 ISIP 1563 FSIP 1563 BHT 124°F Rec: 550' of clean gas cut oil; 36 gravity oil.	4611	4625	RELEASED	
DST #5 30-60-45-90 IFP 73-73 FFP 95-95 ISIP 497 FSIP 349 IHP 2405 FHP 2383 BHT 125°F 1st open weak blow throughout test 2nd open weak blow died in 43 min. Rec: 70' drilling mud.	4630	4660	AUG 01 1983	
DST #6 30-60-30-60 1st open weak throughout test 2nd open weak throughout test Rec: 130' drilling mud. IFP 52-52 FFP 95-95 ISIP 1468 FSIP 1405 IHP 2457 FHP 2436 BHT 125°F	4703	4717	FROM CONFIDENTIAL	

OPERATOR Leben Exploration LEASE Swafford #1 SEC. 5 TWP. 28 RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3930			
Brown Lime	4085			
Lansing	4106			
B/KC	4450			
Marmaton	4495			
Cherokee	4566			
Viola	4688			
Simpson	4770			

RELEASED  
AUG 01 1983  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	394'	Common	250	50/50 poz mix 3% cc
Production		4-1/2		4694'	Common	125	60/40 poz mix, 3 quarts of 1% CFR2, 1/4 lb cello, 10% salt, 20 lb salt flush ahead of cement.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4612-4620

Size	Setting depth	Packer set at
2"	4612	4612

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon of mud acid	4612-4620

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-4-82	flowing	39°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1920 bbls.	600 MCF	0 %	1 bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

