

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5023
name Kansas Petroleum, Inc.
address 225 North Market Street
Suite 310
City/State/Zip Wichita, KS. 67202

Operator Contact Person James Tasheff
Phone 316-267-2266

Contractor: license # 5147
name Beredco Inc.

Wellsite Geologist Roger L. Martin
Phone 316-263-4248

PURCHASER Under negotiation

Designate Type of Completion

<u>New Well</u>	Re-Entry	Workover
Oil <input type="checkbox"/>	SWD <input type="checkbox"/>	<input type="checkbox"/> Temp Abd.
Gas <input type="checkbox"/>	Inj <input type="checkbox"/>	<input type="checkbox"/> Delayed Comp.
<u>Dry</u> <input checked="" type="checkbox"/>	Other (Core, Water Supply etc.)	

If **OWWO**: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

<u>12/10/83</u>	<u>12/19/83</u>	<u>3/1/84</u>
Spud Date	Date Reached TD	Completion Date
<u>5048</u>	<u>5015</u>	
Total Depth	PBD	

Amount of Surface Pipe Set and Cemented at 395 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15 - 097-20,978 - 0000

County Kiowa

100' W SW SW Sec. 15 Twp. 28 Rge. 20 West

660 Ft North from Southeast Corner of Section
4720 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

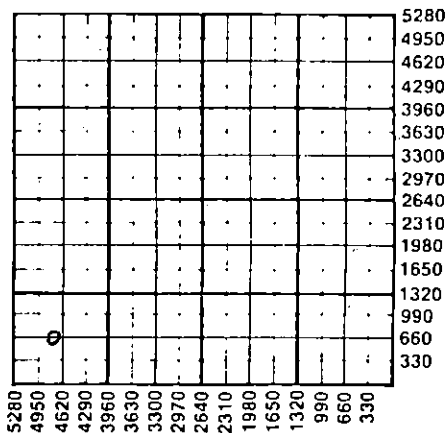
Lease Name Clayton Well # 1

Field Name Wildcat MULLINVILLE SW

Producing Formation Mississippi

Elevation: Ground 2315 KB 2328

Section Plat



WATER SUPPLY INFORMATION

Source of Water: From well of Floyd W. Olson located 3/4 mile from subject well.
Division of Water Resources Permit # Unable to ascertain

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) See comment above
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Tasheff
Title President
Date 6/28/84

Subscribed and sworn to before me this 28th day of June 19 84

Notary Public Irene LaGrange
Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
7-12-84

JUN 12 1984
CONSERVATION DIVISION
Wichita, Kansas

Sec 15, Twp 28, Rge 20 W

SIDE TWO

Operator Name Kansas Petroleum, Inc. Lease Name Clayton Well# 1 SEC. 15 TWP. 28 RGE. 20W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4895-4936
 30-60-60-120
 1st Flow: Strong blow, GTS, 2 min.
 GA: 1420 MCFGPD/5 min./1 1/2" choke
 1274 10 " "
 953 15 " "
 764 20 " "
 764 25 " "
 764 28 " "

Name	Top	Bottom
Heebner	4142	4159
Toronto	4160	4175
Douglas Sh	4176	4300
Iatan	4301	4308
Lansing	4309	4592
Stark Sh	4593	4672
B/Kans. City	4673	4854
Cherokee	4855	4925
Mississippian	4926	4967
Osage	4968	?

2nd Flow: GTS immediately.
 GA: 863 MCFGPD/5 min./1 1/2" choke
 863 10 " "
 863 15 " "
 863 20 " "
 764 25 " "
 764 30 " "
 764 35 " "
 764 40 " "
 764 45 " "
 764 50 " "
 764 55 " "
 764 58 " "

DST #2 4934-4941
 30-60-90-120 Weak-to-fair blow throughout both flow periods. No GTS.
 Rec. 90 ft. mud, sl gassy, trace emulsified oil (7% oil, 20% gas, 73% mud).
 90 ft. muddy water, trace emulsified oil (5% oil, 37% mud, 60% water)
 ISIP 1557 IFP 29-59 IHP 2506
 FSIP 1557 FFP 59-98 FHP 2428
 Temp 120° F.

Rec. 567' wtry mud
 ISIP 1518 IFP 215-215 IHP 2448
 FSIP 1402 FFP 235-235 FHP 2351 Temp 112° F

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface... (used)	12.1/4	8.5/8	24#	395	60-40 Poz	275	3% CC, 2% gel
Production... (new and used)	7.7/8	5.1/2	15.5#	5047	60-40 Poz	175	2% gel, 10% salt, 75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4935-4936			NONE			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production Shut in		Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			size 2-3/8 set at 4934 packer at 4898 <input checked="" type="checkbox"/> unseated		
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	250 MCF	N/A Bbls				

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL 4935-36