

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5673 EXPIRATION DATE 6/30/84

OPERATOR W. L. Kirkman, Inc. API NO. 15-097-20,954-0000

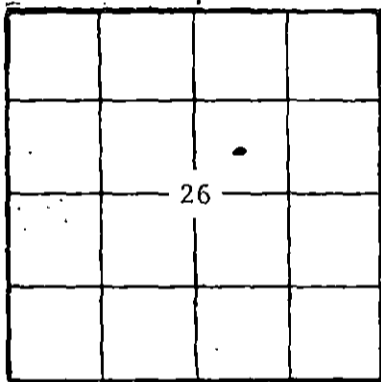
ADDRESS P.O. Box 18611 COUNTY Kiowa
Wichita, Kansas 67218 FIELD _____

** CONTACT PERSON Wayne L. Kirkman PROD. FORMATION None
 PHONE (316) 685-5372 _____ Indicate if new pay.

PURCHASER None - Dry Hole LEASE Hayse

ADDRESS _____ WELL NO. 1
 WELL LOCATION C SW NE

DRILLING Aldebaran Drilling Co., Inc. 1980 Ft. from North Line and
 CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from East Line of
Wichita, Kansas 67218 the NE (Qtr.) SEC 26 TWP 28S RGE 20 (W).

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)
 CONTRACTOR ADDRESS P.O. Box 169  KCC
Great Bend, Kansas 67530 KGS
 TOTAL DEPTH 5060 PBD 5200 SWD/REP _____
 SPUD DATE 6/22/83 DATE COMPLETED 6/30/83 PLG. _____
 ELEV: GR 2332 DF _____ KB 2340 NGPA _____
 DRILLED WITH (~~CABLE~~) ROTARY (~~API~~) TOOLS.

Amount of surface pipe set and cemented 289' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

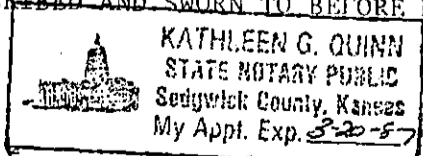
A F F I D A V I T

Brian J. Kissick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Brian J. Kissick
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September, 1983.



Kathleen G. Quinn
(NOTARY PUBLIC)
Kathleen G. Quinn

MY COMMISSION EXPIRES: March 20, 1987

RECEIVED
STATE CORPORATION COMMISSION
1983
10-04-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR W.L. Kirkman, Inc. LEASE NAME Hayse SEC 26 TWP 28 SRGE 20 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Mississippian			Lansing	4374
			Base K.G.	4776
			Cherokee	4896
			Mississippian	4984
Limestone: slightly dolomitic, green gray, tan, fine crystalline, possible few gas bubbles. No odor, no visible porosity.	5000'		LTD	5058
Dolomite: limey, white, medium crystalline fair intercrystalline porosity, some flakey gilsonite. No odor, no gas bubbles, small show free oil, very spotted stain, some glauconite	5030'		Great Guns Neutron/Density Log and Dual Induction Log	
			KB Elevation	2340
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	289	Common	225	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA - Dry Hole	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Dry Hole					
Estimated Production-I.P.	Oil _____ bbls.	Gas _____ MCF	Water _____ %	Gas-oil ratio _____	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations -0-		
Dry Hole					