

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6044 EXPIRATION DATE June 30

OPERATOR Stelbar Oil Corporation, Inc. API NO. 5097-20,984-0000

ADDRESS 450 Fourth Financial Center COUNTY Kiowa

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Robert W. Patton PROD. FORMATION N/A
PHONE 264-8378

PURCHASER N/A LEASE Pratt Library

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR White & Ellis Drilling Co. WELL LOCATION C NE NW

ADDRESS P.O. Box 448 660 Ft. from North Line and

El Dorado, Kansas 67202 660 Ft. from East Line of
the NW (Qtr.) SEC 5 TWP 30S RGE 16 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4665 PBTD _____

SPUD DATE 12-27-83 DATE COMPLETED 1-6-84

ELEV: GR1916 DF _____ KB 1921

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 335' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert W. Patton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert W. Patton
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February, 1984.

Judy Warrior 2-22-84
(NOTARY PUBLIC)
Judy Warrior RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 26, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
Cellar	0	7	Heebner	3874(-1957)
Shale, Clay, Sand	7	220	Brown Lime	4039(-2106)
Shale, Sand	220	338	Lansing	4059(-2127)
Shale, Clay, Lime	338	1083	Base Kansas	
Shale	1083	1705	City	4466(-2517)
Lime, Shale	1705	1991	Marmaton	4489(-2538)
Shale, Lime	1991	2421	Cherokee	4586(-2647)
Lime, Shale	2421	2695	Mississippian	4615(-2677)
Shale, Lime	2695	2905		
Lime, Shale	2905	3115		
Shale, Lime	3115	3470		
Lime, Shale	3470	3670		
Shale, Lime	3670	3992		
Lime, Shale	3992	4055		
Lime	4055	4265		
Lime, Shale	4265	4437		
Shale, Lime	4437	4535		
Lime, Shale	4535	4608		
Shale, Lime	4608	4615		
Lime	4615	4665		
DST #1 4618-4635 30-30-30-30 Weak blow died in 21". Rec. 25 ft. slightly oil specked mud; IFP 32#-32#, FFP 32#-32# ISIP 53#; FSIP 42#; Temp. 119; drilled to 4645; no show.				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		335'		250	2% gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	