

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sher-Lon Corporation

API NO. 15-159-21-323.0000

ADDRESS 320 South Broadway
Sterling, KS 67579

COUNTY Rice
FIELD Welch

**CONTACT PERSON Don M. Hendricks
PHONE 316-278-3722

PROD. FORMATION Mississippi

PURCHASER Getty

LEASE Holderman

ADDRESS P.O. Box 3000
Tulsa, OK 74102

WELL NO. A #1

WELL LOCATION NW NE SE

DRILLING Bergman Drilling

330 Ft. from North Line and

CONTRACTOR

990 Ft. from East Line of

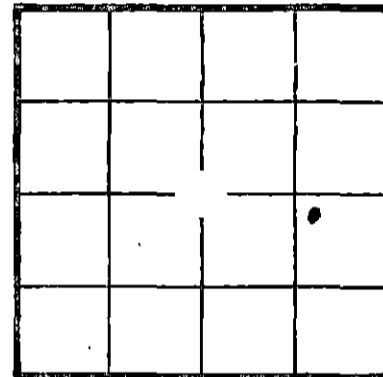
ADDRESS 520 Union Center

the SE 1/4 SEC. 27 TWP. 20 RGE. 6W

Wichita, KS 67202

WELL FLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3435' PBD 3516

SPUD DATE 12-17-81 DATE COMPLETED 12-24-81

ELEV: GR 1598 DF 1600 KB 1603

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 212' DV Tool Used? None

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RENO SS, I,

Don M. Hendricks OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Prod. Super. (FOR)(OR) Sher-Lon Corporation

OPERATOR OF THE Holderman-A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF May, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. JUN 1 1982

FURTHER AFFIANT SAITH NOT.

CONSERVATION DIVISION
Wichita, Kansas
(S) Don M. Hendricks
Don M. Hendricks

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82

KATHY S. RANLY
Reno County, Ks.
My Appt. Exp. 9-21-83

Kathy S. Ranly
NOTARY PUBLIC Kathy S. Ranly

MY COMMISSION EXPIRES: Sept. 21, 1983

STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LS. Brn.	2774		Brown LS.	-1171
LS. f.x. Wht no Show	2798		Lansing	-1135
LS. f.x. ooc. fr. gd. Por Tr Spt Stn.	3022		Lansing	-1319
Sh. gry. rd. wash rd. cht. var. col Jasper	3330		Cong	-1727
Cht. wh op dir very scat. Stn. low por	3374		Mississippi	1771
Tr. fr. oil				
LS. fx Wht.	3420		Miss. Lime	1817
Radiation Guard Log				
Correlation Log				
To Frac				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect Fresh Water	12 1/4	8 5/8	23#	New 212	50/50 pox mix Common	150 50	2% Gel 3% CC 3% CC
Production	7 7/8	5 1/2	14#	New 3434	50/50 pox mix	150	18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			4	.38	3382-86
TUBING RECORD					3388-92
Size	Setting depth	Packer set at			3398-3404
2 3/8	3400	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Gelled water frac 455,000 Gal water	3382-86
15,000 # 10/20 sand	3388-92
	3398-3404

Date of first production 5-21-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35.5
RATE OF PRODUCTION PER 24 HOURS	Oil 10 Load water bbls.	Gas TStt MCF
	Water 80 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold) Used		Perforations 33-82 88-92 98-3404