

1 031121

11-18

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,338-0000

SW NE SW, SEC. 36, T 20 S, R 16 W EX

1650 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3766

Lease Name Schmidt Well # 1

Operator: B-7, Inc.

County Pawnee 125.77

Name & Address 1530 Valleyview Ct.

Well Total Depth 3870 feet

Wichita, KS 67212

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1058

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Turnco Drilling, Inc. License Number 30517

Address 1530 Valleyview Ct., Wichita, KS 67212

Company to plug at: Hour: 11:30 a.m. Day: 18 Month: 11 Year: 19 90

Plugging proposal received from Richard Somora

(company name) B-7, Inc. (phone) 316-721-5190

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3780' with 40 sx cement, 2nd plug at 1070' with 50 sx cement,

3rd plug at 570' with 25 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:30 p.m. Day: 18 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 3780' with 40 sx cement,

2nd plug at 1070' with 50 sx cement,

3rd plug at 570' with 25 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1990
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(if additional description is necessary, use BACK of this form.)

INVOICED (if not) observe this plugging.

DATE NOV 27 1990

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 30025

11-18 JAN 10 1991

EFFECTIVE DATE: 10-30-90

FORM MUST BE TYPED
FORM 7-1 6/90

State of Kansas 145-21,338

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 2, 1990
month day year

SW NE SW Sec 36 Twp 20S S, Rg 16 East West

OPERATOR: License # 03766
Name: B-7, INC.
Address: 1530 Valleyview Cr.
City/State/Zip: Wichita, KS 67212
Contact Person: Joe Brougher, Agent
Phone: 316-721-5190

1650 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30517
Name: TURNCO DRILLING, INC.

County: Pawnee
Lease Name: SCHMIDT Well #: 1
Field Name: Pawnee Rock Ext.

Well Drilled For: Well Class: Type Equipment:
X Oil Inj X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2016 feet MSL

If O.W.O.: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 350
Surface Pipe by Alternate: X 1 2

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

Length of Surface Pipe Planned to be set: 1050'
Length of Conductor pipe required: 0
Projected Total Depth: 3865'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
X well farm pond other

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

* alt RECEIVED
STATE CORPORATION COMMISSION

370' Alt. I Req.

Exp. 4/25/91

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall conform with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

NOV 20 1990

Pusher Joe Brougher
SPUD DATE 11-10-90 INIT. RB
LENGTH SURFACE PLANNED 1050
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 1058 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 3870 FORMATION Arb 706 @ 3780
RAN PIPE @ DV TOOL ALT II DONE
Plug Rec. Richard Samora SX Y N
1 Arbuckle Plug @ 3780 Ft. W/ 40 SX
Hug./Council @ Ft. W/ SX
2 Anhydrite Base @ 1070 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
3 1/2, 1/2 Plug @ 570 Ft. W/ 25 SX
Bottom Surface @ Ft. W/ SX
4 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN S.D. DATE 11-18-90
TYPE OF CEMENT 60/40 Poz- 6% gel.
STARTING TIME 11:30 (AM/PM) DATE 11-18-90
COMPLETION TIME 3:30 (AM/PM) DATE 11-18-90
CEMENT COMPANY BJ-