

To: ✓ 1 040662
STATE CORPORATION COMMISSION 15-145-20193.0001
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

5-13 API NUMBER 15-145-20,183-A-0001 313P
NE NW NW, SEC. 36, T. 20 S, R. 16 W/E

4950 feet from S section line

4290 feet from E section line

Lease Name Deckert Well # 1

County Pawnee 126.62

Well Total Depth 3896 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1036

TECHNICIAN'S PLUGGING REPORT

Operator License # 4569

Operator: Jay Boy Oil, Inc.

Name & Address 224 E. Douglas, Suite 400

Wichita, KS 67202

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 12 p.m. Day: 13 Month: 5 Year: 19 92

Plugging proposal received from Gary Sharp

(company name) Allen Drilling Company (phone) 316-264-3700

was: 5 1/2" at 3786' w/150 sx cement, 2 7/8" liner from 3896-3700' w/20 sx cement,

Top perfs 3795-98' (5 sets)

1st plug set CIBP at 3700',

2nd plug fill with 60/40 Pozmix 6% gel.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 13 Month: 5 Year: 19 92

ACTUAL PLUGGING REPORT 5 1/2" X 8 5/8" annulus had 75 sx cement pumped down first time well

was plugged and pressured up to 500# and held.

1st plug set CIBP at 3698',

2nd plug ran tubing in hole. Circulated 5 1/2" casing with cement through tubing from 3697'
to surface in four stages. Used total of 370 sx.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOLVED
I will observe this plugging.

DATE 6-30-92

WV. NO. 35593

JUL 08 1992

STATE CORPORATION COMMISSION RECEIVED
MAY 19 1992
CONSERVATION DIVISION
Wichita, Kansas
Signed Steph J. [Signature]
(TECHNICIAN)