

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202
NORTH

Rice ~~XXXXXXXX~~ County. Sec. 23 Twp. 20S Rge. 6 (E) W (W)
 Location as "NE/CNW/SW" or footage from lines. C-SW/4 SW/4
 Lease Owner. Plains Exploration
 Lease Name. Hubenett Well No. 1
 Office Address. Denver, Colo.
 Character of Well (completed as Oil, Gas or Dry Hole) Oil
 Date well completed December 29, 19 62
 Application for plugging filed April 23, 19 70
 Application for plugging approved April 25, 19 70
 Plugging commenced _____ 19 ____
 Plugging completed. May 26 19 70
 Reason for abandonment of well or producing formation Depletion

If a producing well is abandoned, date of last production December 19 63
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well _____ Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3354 P.B. Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

~~Filled back with sand to 3340' and dumped 5 sacks of cement.~~

Shot pipe off at 2711.40'. Pulled pipe and mudded hole to

~~210". Set rock bridge from 210 to 200' and finished filling~~

hole with 3 yards of ready mix cement.

Name of Plugging Contractor Bert Self
Address Hutchinson, Kans.

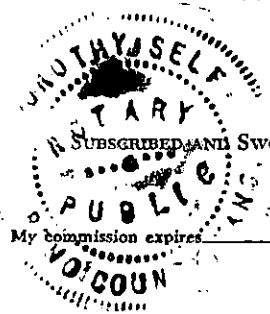
STATE OF Kans., COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. R. #4, Hutchinson, Kans. 67501

SUBSCRIBED AND SWORN to before me this 27th day of May 1970 (Address)

October 18, 1973

Notary Public.



15.159.19440.0000

Rec. 12-15762

GROUP EXPLORATION COMPANY
Sterling, Kansas

WELL LOG ----- Hubenett #1
Located: C SW/4 SW/4 of Section 23-203-6W, Rice County, Kansas.

OWNER: Plains Exploration Company
ROTARY DRILLING CONTRACTOR: Group Exploration Company

COMMENCED: 12-1-62
COMPLETED: 12-8-62

ROTARY TOTAL DEPTH: 3367'

RECEIVED
STATE CORPORATION COMMISSION
APR 24 1970
CONSERVATION DIVISION
Wichita, Kansas

LOG

0 - 173 Clay, Lime & Shale
173 - 410 Shale & Shells
410 - 800 Shale & Salt
800 - 1005 Shale & Lime
1005 - 1500 Lime
1500 - 2680 Lime & Shale
2680 - 2782 Shale
2782 - 2825 Kansas City
2825 - 3235 Lime
3235 - 3320 Lime & Shale
3320 - 3361 Conglomerite
3361 - 3367 Chat T.D.

CASING RECORD

Set 8 5/8" Surface Casing @ 161' K.B.
with 145 sacks Pozmix #1 with HA-5.

Ran 5 1/2" casing @ 3366' K.B. with 50
sacks common cement.

Mississippi Chat: 3340' (-1744')

CABLE TOOL COMPLETION:

December 12, 1962: Sterling Drilling Co's ~~tools~~ on location. Drilled rubber plugs and approx. 22' good hard cement.
December 13, 1962: Drilled 8' of cement, cleaned up hole. Drilled shoe and got few pieces of chat. Drilled 3', good clean, white chert, some pieces showed porosity, but same were filled with black dead oil. Drilled 4' to 3374'. Drilled 4' to 3378'.
December 14, 1962: Drilled 3' to 3381', no show of oil. Drilled 3' to 3384'. Drilled 3' to 3387'. Drilled 3' to 3390', very hard, white to clear, few slightly pinkish pieces of chert. Drilled 3' to 3393', slight increase in greenish type chert and partly shale.
December 19, 1962: Perforated with total of 72 holes from 3343 1/2' to 3356'.
December 20, 1962: No blow, bailed hole down, got 71 gals. fluid. 14 hr. fillup, approx. 8 gals. good live oil. Treated with 500 gals. M.C.A. 15% acid and 156 bbls. fresh water.
December 21, 1962: No gas to surface. Head leaking, so no pressure. Top of fluid swabbed into drum and showed 9 gal. of oil.
December 27, 1962: Bailed fluid from bottom. Black water and black to grayish foamy, slightly oil cut. Mixed 1 1/2 sks of cement with fresh water and dumped same on bottom with bailer.
December 29, 1962: Checked cement fillup, same showed 10' fillup or P.B.T.D. now 3354'. Swabbed hole down and started test pulling each 30 min. Approx. 200' of gas ahead of swab. Oil doesn't smell right for good fresh live oil, water black throughout pull. Ran bailer to clean up hole. Tearing down cable tools.