

12-2-1987

15.159.05127.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

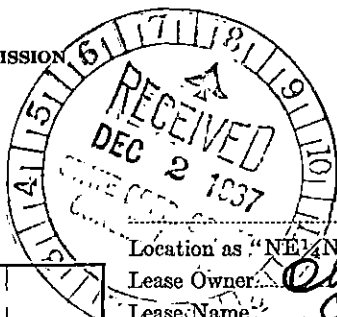
WELL PLUGGING RECORD

OR

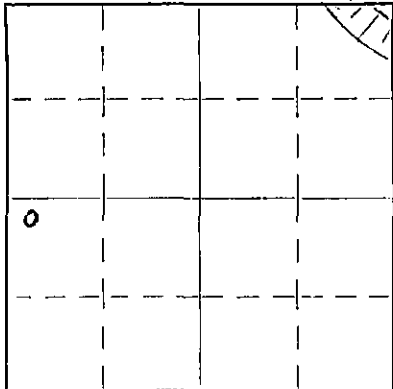
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas



NORTH



Locate well correctly on above
Section Plat

Location as "NE1/4NW1/4SW1/4" or footage from lines
Rice County. Sec. 23 Twp. 20 Rge. 6 (E) (W)

Lease Owner: Chris Long + McCallister
Lease Name: P.O. Narbenus Well No. 2
Office Address: Bartlesville Ok. 1525 Keeler
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date, well completed: Nov 12 1937
Application for plugging filed: Nov 13 1937
Application for plugging approved: Nov 15 1937
Plugging Commenced: Nov 13 1937
Plugging Completed: Nov 18 1937
Reason for abandonment of well or producing formation: Dry Hole

If a producing well is abandoned, date of last production: 1937
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Guy Wershing

Producing formation: Depth to top: Bottom: Total Depth of Well: 3432 Feet

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat. top	Mud.	3432	3300	6 3/8"	3340	3010
Bottom	Mud.	2996	2300	8"	2996	2996
	Mud.	2260	2000	10"	2260	2260
	Mud.	1515	1300	12 1/2"	1515	1515

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 250 feet to 10 feet for each plug set.

Hole bridged at 250 ft cemented on top of plug 10 sack of cement filled to bottom of celled with mud cemented bottom of celled with four sack of cement. Filled hole to 3300 with mud made a rock bridge then cemented with 6 sack of cement. The 6 3/8 casing was cemented with 30 sacks of cement. After plugging was died in bottom pipe was ripped out at 13010 ft and pulled.

PLUGGING
FILE SEC 23 TWP 20 R 6
BOOK PAGE 117 LINE 29

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to: E.J. McCallister
Address: 1525 Keeler Ave. Bartlesville Ok.

STATE OF Kansas COUNTY OF McPherson, ss.
E.J. McCallister (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E.J. McCallister
(Address) Bartlesville Ok

SUBSCRIBED AND SWORN to before me this 1 day of December, 1937

My commission expires Feb 8-1938 Notary Public

Started August 28, 1937
 Completed Nov. 12, 1937
 Location NW of SW 23-20-6

Drilled by Obins, Long, and McCallister
 P.O. Hubenet *Law.*
 Rice County, Kans.

Formation	Depth	Formation	Depth
surface	7		
lime	11	lime	1465
shale grey	14	shale and shells	1478
red rock	150	blue shale	1490
shale blue	175	lime white	1510
red rock	320	water from 1495 to	1500
blue shale	355	red rock	1522
shale light	370	blue shale	<i>Neva</i> 1525
shale grey	395	lime	1530
red rock	415	shale blue	1555
shale blue	525	lime	1570
shale grey	540	shale and shells	1600
shale grey	555	lime	1605
salt	625	shale grey	1610
shale blue	630	lime light soft	1625
salt	675	lime light hard	1665
red rock	685	shale light	1675
salt	800	lime	1690
blue shale	810	shale blue	1700
salt	820	lime	1705
shale blue	845	shale light	1720
lime shells white	875	shale blue	1750
blue shale	880	lime white	1755
lime white	900	shale blue	1785
shale grey	905	red rock	1790
lime	915	shale blue	1795
shale blue	920	lime	1800
lime	930	shale blue	1810
shale grey	940	red rock	1825
lime shells	1015	shale black	1830
shale grey	1030	lime	1835
red rock	1040	shale blue	1850
shale grey	1045	red rock	1860
lime	1070	shale dark	1910
shale light	1085	lime light	1920
red rock	<i>ft 12</i> 1105	shale grey	1925
lime	1135	lime	1940
shale grey	1160	shale dark	1960
lime white	1180	shale blue	1985
shale light	1200	lime x	2005
sandy lime	1245	shale dark	2025
2bw	1215 to 1225	lime	2040
shale	1255	red rock	2060
red rock	1260	lime	2080
shale grey	1340	shale dark	2100
lime	1350	lime light	2105
shale blue	1360	shale dark	2110
lime light	1380	lime	2115
shale blue	1390	shale dark	2155
2bw	1360 to 1370	lime light	2165
lime	1400	shale dark	2170
shale grey	1415	lime	2180
shale blue	1425	shale dark	2190
red rock	1435	lime	2205
lime	1445	shale dark	2210
shale grey	1450	lime	2220

Figures indicate bottom of formations

Formation	Depth
shale dark	2240
sand light	2255
6bw	2240 to 2250
sandy shale	2270
lime	2280
shale blue	Top — 2290
lime	2345
lime	2575
shale dark	2580
lime	2585
shale blue	2590
lime	2595
shale dark	2630
sandy lime	2655
sandy shale	2695
shale blue	LCC — 2790
lime	2825
shale blue	2829
lime	2835
shale blue	2836
lime	2872
lime	2900
sand	2910
hfw	
lime	2950
shale white	2965
lime hard	2969
shale white	2980
lime	2987
shale dark	2993
lime	3004
shale dark	3011
lime	3018
shale blue	3022
lime	3055
shale	3065
lime	3092
shale blue	3097
lime	3145
shale	3150
lime	3155
shale dark	3160
lime	B/ — 3165
red rock	3170
lime	3180
shale dark	3184
lime	3187
red rock	3196
lime	3201
shale	3215
lime	3230
shale grey	3250
lime	3255
shale	3275
lime	3277
red rock	Cg — 3285
congl.	3300
lime	3306
congl.	— 3337
chat	3402
shale dark	3432

Casing Record

12 1/2"-----	1516
10"-----	2270
8"-----	2996
7"-----	3340

PLUGGING
 FILE SEC ---T---R---
 BOOK PAGE ---LINE---

show of oil 3343 to 3348