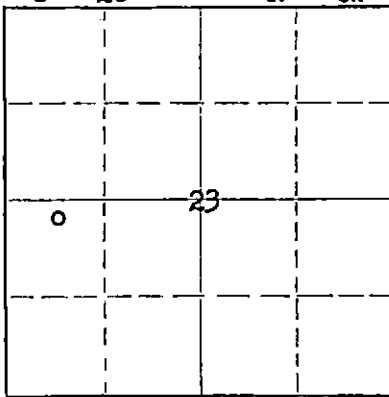


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

## WELL PLUGGING RECORD

T - 20 NORTH R - 6W

Locate well correctly on above  
Section Plat

Rice County. Sec. 23 Twp. 20 Rge. (E) 6 (W)  
Location as "NE/CNW/SW" or footage from lines NWC SW  
Lease Owner Frank J. Black  
Lease Name Hubenett Well No. 2  
Office Address McPherson, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) SWD  
Date well completed 11-12 1937  
Application for plugging filed 6-24 1961  
Application for plugging approved 6-26 1961  
Plugging commenced 7-3 1961  
Plugging completed 7-7 1961  
Reason for abandonment of well or producing formation #1 & #3 wells plugged

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Cecil Jones  
Producing formation Depth to top Bottom Total Depth of Well 3432 Feet  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE    | PUT IN | PULLED OUT |
|-----------|---------|------|----|---------|--------|------------|
|           |         |      |    | 12 1/2" | 135'   | None       |
|           |         |      |    | 7"      | 3340'  | 1211'      |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |
|           |         |      |    |         |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded to 3325' - dumped 7 sks cement - pulled casing -  
mudded hole to 245' - set 10' rock bridge - dumped 25 sks  
cement - mudged to 15' - set 10' rock bridge - dumped  
10 sks cement

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor R & D Casing Pulling Co License # 236  
Address Box # 572, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF MCPHERSON, ss.  
Frank J. Black

(Signature of owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of August, 1961

My commission expires July 16, 1963

JERRY PEITZMAN

Notary Public.

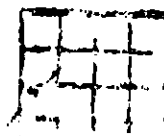
COPY

OBINN, LONG, MCCALLISTER  
Hubenet No. 2.

SEC. 23 T. 20 R. 6W  
NW 3W

Total Depth. 3432'  
Comm. 8-28-37 Comp. 11-12-37  
Shot or Treated.  
Contractor.  
Issued. 12-25-37

County. Rice



CASING:  
12 1/2" 1516'  
10 " 2270'  
8 " 2996'  
7 " 3340'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

|                  |      |                |      |                |      |
|------------------|------|----------------|------|----------------|------|
| surface          | 7    | shale & shells | 1600 | lime           | 2835 |
| lime             | 12   | lime           | 1605 | shale          | 2836 |
| shale            | 14   | shale          | 1610 | lime           | 2900 |
| red rock         | 150  | lime           | 1665 | sand HFW       | 2910 |
| shale            | 175  | shale          | 1675 | lime           | 2950 |
| red rock         | 320  | lime           | 1690 | shale          | 2965 |
| shale            | 395  | shale          | 1700 | lime           | 2969 |
| red rock         | 415  | lime           | 1705 | shale          | 2980 |
| shale            | 555  | shale          | 1750 | lime           | 2997 |
| salt             | 625  | lime           | 1755 | shale          | 2993 |
| shale            | 630  | shale          | 1765 | lime           | 3004 |
| salt             | 675  | red rock       | 1790 | shale          | 3011 |
| red rock         | 685  | shale          | 1795 | lime           | 3018 |
| salt             | 800  | lime           | 1800 | shale          | 3022 |
| shale            | 310  | shale          | 1810 | lime           | 3055 |
| salt             | 820  | red rock       | 1825 | shale          | 3065 |
| shale            | 845  | shale          | 1830 | lime           | 3092 |
| lime shells      | 875  | lime           | 1835 | shale          | 3097 |
| shale            | 880  | shale          | 1850 | lime           | 3145 |
| lime             | 900  | red rock       | 1860 | shale          | 3150 |
| shale            | 905  | shale          | 1910 | lime           | 3155 |
| lime             | 915  | lime           | 1920 | shale          | 3160 |
| shale            | 920  | shale          | 1925 | lime           | 3165 |
| lime             | 930  | lime           | 1940 | red rock       | 3170 |
| shale            | 940  | shale          | 1960 | lime           | 3180 |
| lime shells      | 1015 | shale          | 1985 | shale          | 3184 |
| shale            | 1030 | lime           | 2005 | lime           | 3187 |
| red rock         | 1040 | shale          | 2025 | red rock       | 3188 |
| shale            | 1045 | lime           | 2040 | lime           | 3201 |
| lime             | 1070 | red rock       | 2060 | shale          | 3215 |
| shale            | 1085 | lime           | 2080 | lime           | 3230 |
| red rock         | 1105 | shale          | 2100 | shale          | 3250 |
| lime             | 1135 | lime           | 2105 | lime           | 3255 |
| shale            | 1160 | shale          | 2110 | shale          | 3275 |
| lime             | 1180 | lime           | 2115 | lime           | 3277 |
| shale            | 1200 | shale          | 2155 | red rock       | 3285 |
| sdv lime         | 1245 | lime           | 2165 | conglomerate   | 3300 |
| lime 2BW 1215-25 | 1255 | shale          | 2170 | lime           | 3306 |
| red rock         | 1260 | lime           | 2180 | conglomerate   | 3337 |
| shale            | 1340 | shale          | 2190 | chat           | 3402 |
| lime             | 1350 | lime           | 2205 | sh oil 3343-45 |      |
| shale            | 1360 | shale          | 2210 | shale          | 3432 |
| lime             | 1380 | lime           | 2220 | Total Depth.   |      |
| shale            | 1390 | shale          | 2240 |                |      |
| lime 2BW 1360-70 | 1400 | sand 6BW       | 2255 |                |      |
| shale            | 1425 | sdv shale      | 2270 |                |      |
| red rock         | 1435 | lime           | 2280 |                |      |
| lime             | 1445 | shale          | 2290 |                |      |
| shale            | 1450 | lime           | 2575 |                |      |
| lime             | 1465 | shale          | 2580 |                |      |
| shale & shells   | 1478 | lime           | 2585 |                |      |
| shale            | 1490 | shale          | 2590 |                |      |
| lime             | 1510 | lime           | 2595 |                |      |
| wtr 1495-1500    |      | shale          | 2630 |                |      |
| red rock         | 1522 | sdv lime       | 2655 |                |      |
| shale            | 1525 | sdv shale      | 2695 |                |      |
| lime             | 1530 | shale          | 2790 |                |      |
| shale            | 1555 | lime           | 2825 |                |      |
| lime             | 1570 | shale          | 2829 |                |      |

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