

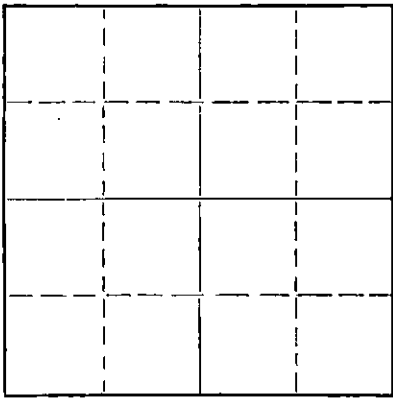
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Rice County, Sec. 26 Twp. 20S Rge. 6W (E) (W)
Location as "NE/CNW%SW%" or footage from lines G SE NE
Lease Owner Plains Exploration Company
Lease Name Johnson Well No. "G" # 1
Office Address 3600 N. Halstead Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed yes 19____
Application for plugging approved yes 19____
Plugging commenced 8-2-60 19____
Plugging completed 8-8-60 19____
Reason for abandonment of well or producing formation _____

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. P. Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3343' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"		3009'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging commenced 8-2-60. Plugging completed 8-8-60.
Measured into total depth, 3343'. Plugged off bottom: Sanded back up hole to 3330' and dumped 5 sacks of cement. Worked and shot casing. Loaded hole with water. Shot 5 1/2" casing free at 3009'. Worked pipe free. Built rack and slide. Pulled and laid down pipe. Plugged hole: Mudded up to 160' and set 10' rock bridge. Pumped 20 sacks of cement. Mudded hole up to 40' and set 10' rock bridge. Capped the well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 16 1960
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of August, 19 60

My commission expires December 8th, 1963

Kayann Jenkins
Kayann Jenkins
Notary Public.

STERLING DRILLING COMPANY
Sterling, Kansas

WELL LOG ----- JOHNSON C-1
Located: C SE NE, Sec. 26-20S-6W, Rice County, Kansas

OWNER: Plains Exploration Company & Sterling Drilling Company
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: 3-29-60
COMPLETED: 4-5-60

ROTARY TOTAL DEPTH: 3325'

LOG

0 -	40	Shale
40 -	160	Shale & Shells
160 -	300	Shale
300 -	800	Salt & Shale
800 -	940	Shale & Shells
940 -	1985	Shale & Lime
1985 -	2285	Shale
2285 -	2465	Lime
2465 -	2722	Shale & Lime
2722 -	2820	K.C. Lime
2820 -	3015	Lime
3015 -	3065	K.C.
3065 -	3280	Lime
3280 -	3325	Mississippi

CASING RECORD

Ran 8-5/8" surface casing @
160' with 135 sacks cement,
2 sacks c.c.

Ran 5-1/2" casing @ 3325'
with 50 sacks cement.

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SEP 19 1960
CONSERVATION DIVISION

STERLING DRILLING COMPANY
Sterling, Kansas

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