4-<u>060996</u>

TO: $(1-1)^2$	API Number: 15-009-23,948.0000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>sw sw nw</u> /4 sec. <u>19</u> , <u>20</u> s, <u>14</u> w
130 SOUTH MARKET, SUITE 2078	2970 feet from S section line
WICHITA, KANSAS 67202	4950 feet from E section line
Operator license#_30601	Lease Clark Well #1-19
Operator: Northstar Investments, Inc.	County: Barton 122,20
Address: 13735 Pinnacle	Well total depthfeet
Wichita, Kansas 67230-1545	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 883 feet
Aband. oil well x, Gas well , Input	well, SWD, D & A
Plugging contractor: Quality Well Serv	ice License# 31925
Address: 249 Beth Drive - Sterling, Ka	nsas 67579
Company to plug at Hour A.M. Day	: 12 Month: November Year: 1996
Plugging proposal received from: Richar	d McIntyre
Company: Quality Well Service	1
Were: Order 260 sxs 60/40 posmix - 10%	gel and hulls.
Plug while pulling casing.	
	STATE CORP. TO CONTROLOR
· · · · · · · · · · · · · · · · · · ·	EES (1.17895
	12-2-96
	CONSTITUTION DURGION
	. Wichta, Kanses
Plugging Proposal Received by: Herb Dei	
Plugging operations attended by agent? A	ll[], Part[], None[X]
Completed: Hour: P.M. , Day: 12, M	onth: November , Year: 1996
Actual plugging report: 8 5/8" to 883' w/2	75 sxs. 5 1/2" to 3751' w/150 sxs. Perfs at 3625'
	880'. Pushed down to 3317'. Sanded to 3209' and
	Shot casing loose at 1940' and pulled to 1625'.
	hulls. Pulled casing to 925' and pumped 40 sxs.
SXS.	nt with 90 sxs. Pulled casing and topped with 15
Pomarks, Allied Companies Mishes # 44	
Remarks: Allied Cementing - Ticket # 44 Condition of casing(in hole): GOOD_X BA	
	O Dakota plug: YES_X, NO
Plugged through TURING CASING X	
INVOICED	
f did[] / did not[x] observe the plus	gging. (1)
ATE <u>DEC 0.3 1996</u>	gging. (agent) Form CP-2/3
NV. NO. 47080	
11-12 JAN 28 1997	