

1060884

15.145.01216.0001

134R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- N/A  
NW, SEC. 2, T 20 S, R 16 W/E  
3960 feet from S section line  
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # \_\_\_\_\_  
Operator: Kansas Corporation Commission  
Name & \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_

Lease Name Nelson Well # 2 (OWWO)  
County Pawnee  
Well Total Depth 2900 (?) feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1011

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kansas Corporation Commission License Number \_\_\_\_\_  
Address \_\_\_\_\_

Company to plug at: Hour: 2:50 p.m. Day: 19 Month: 9 Year: 19 86

Plugging proposal received from Paul Luthi  
(company name) KCC (phone) 316-225-6760

- were: 4 1/2" at 2900'
- 1st plug pump 25 sx cement
  - 2nd plug pump 25 sx cement with 100 lbs hulls
  - 3rd plug pump 75 sx cement with 100 lbs. hulls
  - Pump 100 sx cement down annulus

Plugging Proposal Received by Paul Luthi  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 3:30 p.m. Day: 19 Month: 9 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug pumped 25 sx cement  
2nd plug pumped 25 sx cement with 100 lbs. hulls  
3rd plug pumped 75 sx cement with 100 lbs. hulls  
Maximum pressure 900 psi and shut in 500 psi.  
Pumped 100 sx cement down annulus  
Maximum pressure 700 psi and shut in at 300 psi.

Remarks: Used 60/40 Pozmix 6% psi by Allied.  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS  
(If additional description necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

10-8-86

Signed Paul A. Luthi  
(TECHNICIAN)

OCT 8 1986

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WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

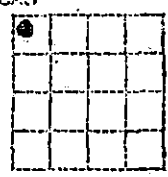
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Company - GULF OIL CORP.  
Farm - Matilda Nelson No. 2

SEC. 2 T. 20 R. 16 W  
NWc NW

Total Depth. 3765 PB 3744'  
Comm. 3-21-45 Comp. 4-16-45  
Shot or Treated. 4-16-45 1000 gals.  
Contractor.  
Issued. 6-30-45

County. Pawnee  
KANSAS



CASING:  
8 5/8" 1011 1/2' Cem. LI w/ 440  
5 1/2" 3760' Cem. w/ 100

Elevation. 1989

Production. BHP Pot. 3000 BO, no  
wtr., 5,982,400 G.

Figures indicate Bottom of Formations.

surface sand & clay	0-90
shale & shells	325
shale	405
sand & shale	660
shale & shells	720
red bed & shale	985
red bed	1005
red bed, iron & anhydrite	1016
red bed	1270
shale & shells	1490
salt, shale & sand	1735
shale & shells	1878
shale & lime	1985
lime & sand	2070
lime & shale	2210
lime brkn	2360
lime & shale	2470
lime brkn	2600
shale & shells	2755
shale	2830
lime & sand	2875
lime	2990
lime brkn	3080
lime	3464
sand & lime	3486
lime	3575
shale & lime	3644
lime	3765
Total Depth	

Tops:

Heebner	3309
Toronto	3328
Base Oread	3344
Lansing	3386
B K.C.	3629
Arbuckle	3663 1/2

Perf. 3724'-3727 w/1000 gals.

Plugged back to 3744'

RECEIVED  
STATE CORPORATION COMMISSION  
MAY - 8 1949  
169  
CONSERVATION DIVISION  
Wichita, Kansas