

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

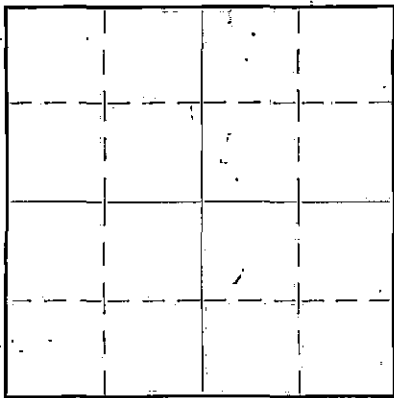
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton

County. Sec. 30 Twp. 20 Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C SE SW

Lease Owner The Atlantic Refining Co.

Lease Name Titus Well No. 1

Office Address Box 17, Great Bend, Kansas.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed August 7th 1936

Application for plugging filed June 19th 1939

Application for plugging approved June 20th 1939

Plugging Commenced June 21st 1939

Plugging Completed June 21st 1939

Reason for abandonment of well or producing formation Had been saved as a disposal well in the Dakota Formation.

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3650 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Dakota	water	248	315	13" OD	248	None
No oil or gas in commercial quantities in either Lansing or Arbuckle.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

30 sax spotted thru drill pipe in Arbuckle line from 3570 to 3650. Hole filled with mud laden fluid from top to bottom. Bridge placed at 300 feet. 20 sax cement spotted on top of bridge.

NOTE: This was done at time of original abandonment. Dakota was left exposed with intention of making a disposal well of it.

JUNE 21st: 100 sax cement put in by Halliburton from 170 to 290 feet. Hole filled with laden fluid above cement. 10 sax in top ten feet of casing.



6-23-1939

PLUGGING

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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Co., Box 17, Great Bend, Kans. Address

STATE OF Kansas, COUNTY OF Barton, ss.

D. A. Jordan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Dwight Jordan*

Box 17 Great Bend, Kb
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of June, 1939

NOTARY PUBLIC

My Commission Expires Oct. 28, 1942

Lorraine Mausolf
Notary Public.

Well Log attached hereto.

WELL RECORD

15.009-15927-0000

Block or Twp. 20 South, 13 West
 Lease TITUS
 Lease No. BC-5447
 County Barton
 Well No. 1
 Location Center SE/4 SW/4 Section 30-20s-13w
 State Kansas
 Elevation Feet
 Drilled { Contract Completed Depth 3650
 { Company Tools
 Feet Date { Started July 17, 1936
 { Completed August 7, 1936
 { Deepened
 { Cleaned Out
 Name of Contractor Simpson & Noble, Inc.
 Contract Price \$ 3.75 includ- Per Foot
 Well Estimated Cost ing water. For Details see
 Well Actual Cost Contract.
 Day Work Rotary - When drill pipe used - \$225. When not used \$100.
 Method of Drilling Standard - \$110. ROTARY

BEFORE SHOOTING

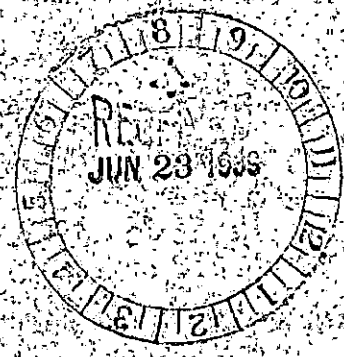
AFTER SHOOTING

initial Production Flowing Initial Production Flowing
 Settled Production on Pump Settled Production on Pump
 Baume Test DRY HOLE Water With Oil %

Casing Record			Torpedo Record						
SIZE	SET	PULLED	Date	Company	From	To	Feet	Size of Shell	Total Qts.
12-1/2"	248	None							

This well has not been plugged as we are holding it as a salt water disposal well in case same is needed in this vicinity.

PLUGGING
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County Barton
 Farm TITUS
 Owner Atlantic, etal.

State Kansas
 Well No 1

File
 Elevation

Formation	TOP	Bottom	Remarks
Surface	0	10	
Sand and gravel	10	102	
Sand	102	212	
Sand and shell	212	247	
Sand rock	247	248	
Sand	248	258	
Gravel	258	265	
Sand	265	315	
Red bed	315	355	
Sand	355	370	
Red rock and red bed	370	469	
Red bed and shells	469	700	
Shale	700	734	
Red rock and shells	734	769	
Anhydrite	769	805	
Shale and lime shells	805	1074	
Shale	1074	1337	
Shale and shells	1337	1542	
Broken lime and shale	1542	1673	
Broken lime	1673	1752	
Broken lime and shale	1752	1847	
Broken lime	1847	2595	
Broken lime and shale	2595	2733	
Broken lime	2733	2851	
Shale and lime	2851	2870	
Topeka Lime	2870	2921	
Lime	2921	3163	
Shale and lime shells	3163	3179	
Broken lime	3179	3205	
Shale	3205	3256	
Lime and shale	3256	3266	
Lime	3266	3280	
Shale	3280	3282	
Lime	3282	3294	Show oil and gas.
Shale	3294	3295	
Lime	3295	3299	
Shale	3299	3306	
Reamed core hole	3306	3300	
Broken lime	3300	3315	
Black shale	3315	3316	
Lime	3316	3322	Show oil.
Lime	3322	3329	Salt water.
Lime	3329	3333	
Lime	3333	3349	Show oil.
Lime and shale	3349	3414	
Lime	3414	3518	
Red shale and lime	3518	3536	
Chert and lime	3536	3545	
Chert, lime and shale	3545	3572	
Lime	3572	3602	
Lime	3602	3650	Total Depth. Dry Hole.

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