STATE CORPORATION COMMISSION.

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike	Aut	111110	r lina
when	repor	rting	plug-
	-400 4	·	

<i>p</i> ,
Give All Information Completely
Make Required Affidavit
Unil or Deliver Report to:
Conservation Division
State Commission
800 Big ag Building
Wic Ata. Kansas

NORTH			
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...CountSW/Sec... .30... Twp..20.... Rge...13.. (E)....W...(W) Location as "NE¼NW¼SW¼" or footage from lines 200 fr SL and 200 fr EL Phillips Petroleum Company Titus Lease Name...... Box 779 Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Completed as Oil well August 17, 1948 Date well completed..... May 23, ...1949 Application for plugging filed.. May 23, 1949 19 Application for plugging approved. May 23, Plugging commenced... May 26, 'Plugging completed.. Reason for abandonment of well or producing formation. Unprofitable to operate.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Producing formation Lansing-Kansas City Depth to top 3199 Bottom 3411 Total Depth of Well 3437 PBTD 33701 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	Ţо	Size	Put In	Pulled Out
Heebner	Dry	3074		8 5/8"	851'	
Toronto	Dry	3094				
Brown Lime	Dry	31.89				
L.K.C.	Oil	3199	3411	5 1/2"	3445	24981
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Describe in detail the manne ucing it into the hold. If commended in the comment of the comment	ement or other plugs were					
ucing it into the hold. If co	ement or other plugs were plug set.	used, state the c	character of sa	me and depth pl	aced, from	f
ucing it into the hold. If confidence for each	ement or other plugs were plug set. ole with sand free	used, state the common 3370! to	haracter of sa	me and depth pl	aced, froms of cemen	f
ucing it into the hold. If confidence of the con	ement or other plugs were plug set. ole with sand fronce to 2501. Rai	om 3370! to	haracter of sa 31751.	me and depth pl Ran 5 sack Mudded hol	s of cement	t.
ucing it into the hold. If confidence of the con	ement or other plugs were plug set. ole with sand free	om 3370! to	haracter of sa 31751.	me and depth pl Ran 5 sack Mudded hol	s of cement	t.
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(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Phillips Petroleum Company Box 779 Great Bend, Kansas

STATE OF Kansas, COUNTY OF...... Barton A. L. Rhodes being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

Box 779 Great Bend.

My commission expires March 27, 1950

Subscribed and Sworn to before me this 6th

Notary Public.

Formation Record

Lease Titus

Well No. 1

FROM	то	Formation	REMARKS
0	104	Sand	Elevation 1897' DF
104	150	Surface sand	785_
150	170	Hard sand and Iron	112
170	343	Shale and shells	11
343	365	Shale	
365	565	Red Bed and shale	
565	785	Shale shells	
785	805	Anhydrite	•
805	860	Shale, shells and sand	,
860	1030	Red Bed, shale and shells	
L030	1350	Shale and shells	
L350	1565	Shale	
L565	1630	Salt, shale and shells	
L630	1685	Lime, shells and shale	
1685	1865	Lime and shale	
L865	2000	Broken lime	;
2000	2095	Lime	
2095	2205	Lime and shale	
2205	2300	Broken lime	
2300	3020	Lime and shale	
3020	3317	Lime	Top Heebner 30741. Top Toronto 30941
3317	3423	Lime and shale	Top Brown Lime 3189'. Top L.K.C. 3199
3423	3427	Lime, shale and sand	Base L.K.C. 3411'.
3427	3437½	Granite	Top We. Pre-Cambrian 3425'.



