



# LOG OF WELL

Form PO-214 Sheet 1 (2-42) 10M

15.009.05750.0000

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 4/19/44  
 DISTRICT Kansas LEASE L. McGreevy WELL NO. 2  
 STATE Kansas COUNTY OR PARISH Barton TWP. 208 RANGE 13W SEC. 30  
 LOCATION OF WELL Center NW SE  
 COMMENCED RIGGING UP 2/22/44 COMMENCED DRILLING 2/22/44 COMPLETED DRILLING 3/16/44  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Mercury Drle. Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0 TO 3625 COMPANY RIG No. \_\_\_\_\_  
 TOTAL DEPTH 3625 MEASURED BY M. C. Harrell ELEVATION 1897

## CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
<u>13"OD</u>	<u>50# BS</u>	<u>150</u>											FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.

**13" Cemented w/ 160 sacks Cement**

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

## EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_ SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH Dry & Abandoned PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: See sheet #2 for acid & logs

**PLUGGING**

FILE # 30 209-130

PAGE III LINE 6

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

# LOG OF WELL

SHEET No. 2

District Kansas

Owner The Texas Company Farm L. McGroovy

Well No. 2

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface & Sand	90	90				
Sand	120	30				
Clay	171	51				
Sand & Shale	300	119				
Shale, Red Bed & Shale	440	140				
Sand	455	15				
Red Bed	730	275				
Shale & Shells	970	240				
Lime	1010	40				
Shale	1175	165				
Shale & Shells	1280	105				
Salt & Shale	1630	350				
Shale & Shells	1670	40				
Shale	1750	80				
Lime	1898	148				
Shale & Shells	1950	62				
Sand	1950	30				
Broken Lime	2008	18				
Lime	2020	12				
Shale & Shells	2055	35				
Black Shale	2078	22				
Shale & Lime	2155	77				
Sand	2168	13				
Lime	2258	90				
Broken Lime	2350	92				
Lime	2516	166				
Broken Lime	2578	62				
Broken Lime & Shale	2640	62				
Lime & Shale	2692	52				
Broken Lime	2758	166				
Lime	2775	17				
Broken Lime	2830	51		Hard		
Lime	3060	124				
Shale	3078	18				
Lime	3090	12				
Shale	3116	26				
Lime	3625	509				
Total Depth	3625					

Cored 3288-95 - Top 1-1/2' spotted w/ oil  
1' Hard Lime, bottom 1-1/2' Slightly porous, spotted w/ oil

Cored 3304 to 10 - 6' Recovery

Cored 3580 to 3604 - Some porosity only dead black oil

Top Lansing 3255  
Top Congl. 3514  
Top Arbuckle 3585

PLUGGING  
FILE = 30 20+13W  
BOOK 100-14 LINE 6

15.009.05750.0000

		(30)	
		0	

WELL RECORD:

THE TEXAS COMPANY, TULSA, OKLAHOMA

McGREEVY #2 - C NW SE Section 30-20S-13W, Barton County, Kans

CONTRACTOR - MERCURY DRILLING COMPANY, TULSA, OKLAHOMA

DRILLING COMMENCED - February 13, 1944

DRILLING COMPLETED - March 20, 1944

ROTARY - 0' to 3625' T.D.

Section 30, Township 20 South,  
Range 13 West, Barton County, Kansas

CASING RECORD:

Set and cemented 6 jts., 149'5", of 13" OD pipe at 157'5" with 160 sacks common cement and 100# C.C.

FORMATION RECORD

FORMATION	TOP	BOTTOM
Surface Clay & Sand	0	90
Sand	90	120
Clay	120	171
Sand & Shale	171	300
Shale, Red Bed, Shells	300	440
Sand	440	455
Red Bed	455	730
Shale & Shells	730	970
Lime	970	1010
Shale	1010	1175
Shale & Shells	1175	1280
Salt & Shale	1280	1630
Shale & Shells	1630	1670
Shale	1670	1750
Lime	1750	1898
Shale & Shells	1898	1960
Sand	1960	1990
Broken Lime	1990	2008
Lime	2008	2020
Shale & Shells	2020	2056
Black Shale	2056	2078
Shale & Lime	2078	2155
Sand	2155	2168
Lime	2168	2258
Lime, Broken	2258	2350
Lime	2350	2516
Broken Lime	2516	2578
Broken Lime & Shale	2578	2640
Lime & Shale	2640	2692
Broken Lime	2692	2758
Lime	2758	2775
Brown Lime (Hard)	2775	2836
Lime	2836	3060
Shale	3060	3078
Lime	3078	3090
Shale	3090	3116
Lime	3116	3625

We hereby certify that the above is a true and correct record of the log on the McGreevy No. 2 well in the center of the Northwest quarter of the Southeast quarter of Section 30, Township 20 South, Range 13 West, Barton County, Kansas.

MERCURY DRILLING COMPANY

PLUGGING  
FILE 30-20-13W  
BOOK PAGE 111 LINE 6

BY *Chester H. Westfall*  
CHESTER H. WESTFALL, PRESIDENT

