

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5418  
Name Allen Drilling Company  
Address Box 1389  
Great Bend, KS 67530  
City/State/Zip

Purchaser (Dry Hole)

Operator Contact Person Doug Hoisington  
Phone 316-793-5681

Contractor: License # 5418  
Name Allen Drilling Company

Wellsite Geologist Randy Lilak  
Phone 316-793-5681

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-7-85 Spud Date 2-14-85 Date Reached TD 2-15-85 Completion Date  
3585 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 763 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,873' 0000  
County Barton  
NE SW SE Sec 6 Twp 20 Rge 13  East  West

990 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

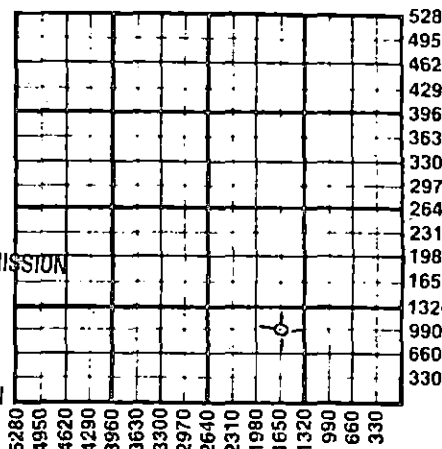
Lease Name Boy Scouts Well # 1-6

Field Name WC (Chaffee South Ext)

Producing Formation Dry Hole

Elevation: Ground 1860 KB 1865

Section Plat



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MAR 05 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: NA  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T85-162  
Division of Water Resources Permit #

Groundwater 1000 Ft North from Southeast Corner  
(Well) 167 Ft West from Southeast Corner of  
Sec 6 Twp 20 Rge 13  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

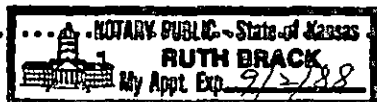
Signature *Doug Hoisington*

Title Vice-President Date 3/01/85

Subscribed and sworn to before me this 1st day of March 1985

Notary Public *Ruth Brack*

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 6 Twp 20 Rge 13

SIDE TWO

Operator Name Allen Drilling Company Lease Name Boy Scouts Well # 1-6

Sec. 6 Twp. 20 Rge. 13  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See attached sheet-- Page 2, Side one

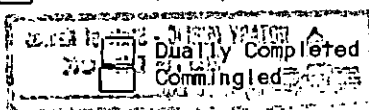
Name	Top	Bottom
Base Anhydrite	778	
Tarkio	2548	
Howard	2746	
Topeka	2783	
Heebner	3085	
Toronto	3100	
Lansing-KC GP	3201	
Base KC	3429	
Rewkd Arb.	3457	
Arbuckle	3479	
RTD	3580	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	763	60/40 poz	375	2% Gal. 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease



ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR ALLEN DRILLING LEASE NAME BOY SCOUTS  
 WELL NO. 1-6

SEC 6 TWP 20 RGE 13 (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3199-3225 KC 45:45:60:60 Rec. 65' gas in pipe 55' mud w/spots of oil on top SIP: 255-313 FP: 93-93/93-79 HP: 1716-1750				
DST #2 - 3242-85 KC 15:46:60:60 Rec. 630' water SIP: 1084-1040 FP: 68-102/136-295 HP: 1742-1711				
DST #3 - 3322-65 KC 15:45:60:60 Rec. 10' Slightly O&G cut mud 360' muddy water SIP: 1051-905 FP: 56-68/90-159 HP: 1764-1764				
DST #4 - 3390-3455 KC & Marm 15:45:60:60 Rec: 540' gas in pipe 20' gas cut mud SIP: 136-136 FP: 113-113/113-113 some plugging action HP: 1852-1852				
DST #5-C - (5A & 5B were misruns due to packer failures) 15:15:60:60 3412-3500 Arb. Rec: 60' gas cut mud 194MCF/20" 144 /30" 185 /50" 156 /60" SIP: 1107-1051 IFP: Total plugging action FFP: Severe " " HP: 1831-1831 BHT: 110°				
DST #6 - 3412-3520 Arb 30:45:60:60 Rec: 260' slightly gas cut mud 211MCF/15" stab. @ 166.MCF SIP: 927-871 (still building) FP: 215-136/136-170 HP: 1875-1875 BHT: 110°				

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 CONSERVATION DIVISION  
 Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.